



LG&E Energy ~~Corp~~ LLC*
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

February 27, 2004

VIA HAND DELIVERY

RECEIVED

FEB 27 2004

PUBLIC SERVICE
COMMISSION

Mr. Thomas M. Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

**RE: An Adjustment of the Gas and Electric Rates, Terms, and Conditions of
Louisville Gas and Electric Company – Case No. 2003-00433 [On-Going
Update to Question Nos. 43, 44 and 57 of the First Date Request of Commission
Staff - Dated December 19, 2003 and originally Filed January 16, 2004]**

Dear Mr. Dorman:

Pursuant to the directive of Question No. 44 of the First Data Request of Commission Staff dated December 19, 2003 and originally filed January 16, 2004, LG&E hereby files, and attached hereto are, an original and ten (10) copies of its detailed monthly income statements for January 2004. Pursuant to the directives of Question Nos. 43 and 57, LG&E hereby files an original and ten (10) copies of updates to those questions.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-4110.

Sincerely,

Kent W. Blake
Director, Regulatory Initiatives

cc: Counsel of Record and their designated consultants

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed February 27, 2004

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Please see the attached for changes in LG&E's long term debt, preferred stock, short term debt and accounts receivable securitization.

In January 2004, LG&E Electric terminated its accounts receivable securitization program and replaced it with a mix of long-term and short-term debt. The long-term loan was for \$25 million due on January 16, 2012, accruing interest at a rate of 4.33%. The loan is secured by a subordinated lien on essentially all property of the company. The remaining \$33 million was replaced with money pool loans.

In January 2004, LG&E entered into a one-year loan with Fidelia Corp. maturing January 6, 2005 for \$100 million at a rate of 1.53%. The proceeds were used to replace money pool loans. The loan was secured by a subordinated lien on essentially all property of the Company.

Frito-Lay, a unit of PepsiCo, closed its Louisville potato- and corn-chip plant on January 7, 2004, resulting in lost gas and electric revenues.

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT
January 31, 2004

	Due	Rate	Principal	Interest	Annualized Cost			Actual Embedded Cost	Embedded Cost per KY PCS Case No. 98-426
					Amortized Debt Issuance Expense	Premium	Amortized Loss-Required Debt		
LONG-TERM DEBT									
Pollution Control Bonds - SECURED:									
Series S	09/01/17	1.1787% *	31,000,000	365,397	12,552	-	11,472	389,421	1.280
Series T	09/01/17	1.1497% *	60,000,000	689,820	16,608	-	102,972	809,400	1.320
Series U	08/15/13	1.1553% *	35,200,000	406,666	11,700	-	21,912	440,278	1.250
Series X	04/15/23	5.9000%	40,000,000	2,360,000	32,904	-	-	2,392,904	5.980
Series Y - 2000 A JC	05/01/27	0.9680% *	25,000,000	242,000	23,808	-	81,024	346,832	1.380
Series Z - 2000 A TC	08/01/30	1.0860% *	83,335,000	905,018	38,280	-	143,688	1,086,986	1.300
Series AA - 2001 A JC	09/01/27	0.9560% *	10,104,000	96,594	19,836	-	-	116,430	1.150
Series CC - 2001 A TC	09/01/26	1.1000% *	22,500,000	247,500	9,876	-	77,424	334,800	1.490
Series DD - 2001 B JC	09/01/26	1.1000% *	27,500,000	302,500	10,740	-	65,400	378,640	1.380
Series EE - 2001 B TC	11/01/27	1.1000% *	35,000,000	385,000	10,944	-	49,044	444,988	1.270
Series FF - 2002 A TC	11/01/27	1.1000% *	35,000,000	385,000	10,944	-	48,864	444,808	1.270
Series GG - 2003 A JC	10/01/32	1.0770% *	41,865,000	448,732	36,780	-	55,812	541,324	1.300
	10/01/33	1.0090%	128,000,000	1,291,520	108,480	-	190,308	1,590,308	1.240
Called Bonds									
							213,432	213,432	1.160
Interest Rate Swaps:									
Morgan Stanley Capital Services	02/03/05	1		562,922	-	-	-	562,922	
JP Morgan Chase Bank	11/01/20	1		3,747,821	-	-	-	3,747,821	
Morgan Stanley Capital Services	10/01/33	1		918,404	-	-	-	918,404	
Morgan Stanley Capital Services	10/01/33	1		914,564	-	-	-	914,564	
Bank of America	10/01/33	1		1,182,400	-	-	-	1,182,400	
Wachovia	10/01/33	1		915,524	-	-	-	915,524	
Notes Payable to Fidelity Corp.	04/30/13	4.55%	100,000,000	4,550,000	-	-	-	4,550,000	4.55
Notes Payable to Fidelity Corp.	08/15/13	5.31%	100,000,000	5,310,000	-	-	-	5,310,000	5.31
Notes Payable to Fidelity Corp.	01/06/05	1.53%	100,000,000	1,530,000	-	-	-	1,530,000	1.53
Notes Payable to Fidelity Corp.	01/16/12	4.33%	25,000,000	1,082,500	-	-	-	1,082,500	4.33
Mandatorily Redeemable Preferred Stock:									
\$5.875 Series	07/15/08	5.8750%	23,750,000	1,395,313	14,960	-	-	1,410,273	5.938
Total			923,054,000	30,235,195	358,412	-	1,061,352	31,854,959	3.429%
									3.391%

	Rate	Principal	Annualized Cost				Embedded Cost
			Expense	Premium/Discount	Gain	Adjusted Principal	
PREFERRED STOCK							
5% Series	5.0000%	21,507,175	-	-	5,699	21,512,874	4,999
Auction Rate	1.5000%	50,000,000	(1,088,280)	-	-	48,911,720	1,533
Total		71,507,175	(1,088,280)	-	5,699	70,424,594	2,592%

	Rate	Principal	Annualized Cost				Embedded Cost
			Interest	Expense	Premium	Loss	
SHORT TERM DEBT							
Notes Payable to Associated Company	1.060% *	60,000,000	636,000	-	-	-	636,000
Commercial Paper							
Total		60,000,000	636,000	-	-	-	636,000
							1.060%

* Composite rate at end of current month.

1 Additional interest due to Swap Agreements:

Underlying Debt Being Hedged	Notional Amount	Expiration of Swap Agreement	Fixed LG&E Swap Position	Variable Counterparty Swap Position
Series U - PCB	17,000,000	02/03/05	To Pay: 4.309%	BMA Index
Series Z - PCB	83,335,000	11/01/20	To Pay: 5.495%	BMA Index
Series GG - PCB	32,000,000	10/01/33	To Pay: 3.657%	68% of 1 mo LIBOR
Series GG - PCB	32,000,000	10/01/33	To Pay: 3.645%	68% of 1 mo LIBOR
Series GG - PCB	32,000,000	10/01/33	To Pay: 3.695%	68% of 1 mo LIBOR
Series GG - PCB	32,000,000	10/01/33	To Pay: 3.648%	68% of 1 mo LIBOR
	228,335,000			

2 Call premium and debt expense is being amortized over the remaining life of called FMB Series due 3/1/05 and 10/1/09.

3 Per Case 98-426, the Commission found "that the cost of long-term debt should be based on the total interest expense adjusted only to reflect the amortization of the loss on reacquired debt". Therefore, these embedded cost calculations do not include debt issuance expenses associated with the current bond series outstanding.

Electronic Distribution:

____ Scott Williams
____ Sean Purser
____ Don Harris
____ Stephanie Pryor
____ Elliott Horne
____ Doug Leichy
____ Rhonda Anderson
____ Robert McGonnell
____ David Cummings
____ Buddy Ray
____ Lynda Clark
____ Tracey Washburn

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed February 27, 2004

Question No. 44

Responding Witness: Valerie L. Scott

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

January 31, 2004

Prepared by Accounting and Financial Reporting

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
JANUARY 31, 2004

	CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	70,563,908.11	67,402,228.98	3,161,679.13 4.69
Gas Operating Revenues.....	68,436,497.51	60,979,638.95	7,456,858.56 12.23
Rate Refunds.....	(558,909.47)	(118,458.00)	(440,451.47) 371.82
Total Operating Revenues.....	138,441,496.15	128,263,409.93	10,178,086.22 7.94
Fuel for Electric Generation.....	18,471,595.85	17,153,353.30	1,318,242.55 7.69
Power Purchased.....	10,651,386.69	12,398,622.02	(1,747,235.33) (14.09)
Gas Supply Expenses.....	55,845,947.97	45,805,324.30	10,040,623.67 21.92
Other Operation Expenses.....	17,742,231.33	16,311,740.40	1,430,490.93 8.77
Maintenance.....	3,546,956.94	3,801,761.20	(254,804.26) (6.70)
Depreciation.....	8,792,515.97	8,658,540.52	133,975.45 1.55
Amortization Expense.....	273,858.51	416,595.64	(142,737.13) (34.26)
Regulatory Credits.....	(64,561.81)	(6,515,114.09)	6,450,552.28 (99.01)
Taxes			
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	-	-	-
Federal Income - Estimated.....	6,305,902.44	10,428,138.06	(4,122,235.62) (39.53)
State Income - Estimated.....	1,676,252.55	2,753,568.84	(1,077,316.29) (39.12)
Property and Other.....	1,689,633.33	1,603,099.52	86,533.81 5.40
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(346,071.00)	(351,111.00)	5,040.00 (1.44)
Gain from Disposition of Allowances.....	-	-	-
Accretion Expense.....	54,789.00	54,268.00	521.00 0.96
Total Operating Expenses.....	124,640,437.77	112,518,786.71	12,121,651.06 10.77
Net Operating Income.....	13,801,058.38	15,744,623.22	(1,943,564.84) (12.34)
Other Income Less Deductions.....	(12,195.11)	425,638.66	(437,833.77) (102.87)
Income Before Interest Charges.....	13,788,863.27	16,170,261.88	(2,381,398.61) (14.73)
Interest on Long Term Debt.....	2,447,883.75	1,867,178.93	580,704.82 31.10
Amortization of Debt Expense - Net.....	116,396.78	125,197.20	(8,800.42) (7.03)
Other Interest Expenses.....	(8,968.30)	450,474.75	(459,443.05) (101.99)
Total Interest Charges.....	2,555,312.23	2,442,850.88	112,461.35 4.60
Net Inc Before Cumulative Effect of Acctg Chg.....	11,233,551.04	13,727,411.00	(2,493,859.96) (18.17)
Cumulative Effect of Accounting Change Net of Tax..	-	3,847,818.27	(3,847,818.27) -
Net Income.....	11,233,551.04	9,879,592.73	1,353,958.31 13.70
Preferred Dividend Requirements.....	152,113.64	312,009.56	(159,895.92) (51.25)
Earnings Available for Common.....	11,081,437.40	9,567,583.17	1,513,854.23 15.82

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
JANUARY 31, 2004

	YEAR TO DATE		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	70,563,908.11	67,402,228.98	3,161,679.13 4.69
Gas Operating Revenues.....	68,436,497.51	60,979,638.95	7,456,858.56 12.23
Rate Refunds.....	(558,909.47)	(118,458.00)	(440,451.47) 371.82
Total Operating Revenues.....	138,441,496.15	128,263,409.93	10,178,086.22 7.94
Fuel for Electric Generation.....	18,471,595.85	17,153,353.30	1,318,242.55 7.69
Power Purchased.....	10,651,386.69	12,398,622.02	(1,747,235.33) (14.09)
Gas Supply Expenses.....	55,845,947.97	45,805,324.30	10,040,623.67 21.92
Other Operation Expenses.....	17,742,231.33	16,311,740.40	1,430,490.93 8.77
Maintenance.....	3,546,956.94	3,801,761.20	(254,804.26) (6.70)
Depreciation.....	8,792,515.97	8,638,540.52	153,975.45 1.55
Amortization Expense.....	273,858.51	416,595.64	(142,737.13) (34.26)
Regulatory Credits.....	(64,561.81)	(6,515,114.09)	6,450,552.28 (99.01)
Taxes			
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	-	-	-
Federal Income - Estimated.....	6,305,902.44	10,428,138.06	(4,122,235.62) (39.53)
State Income - Estimated.....	1,676,252.55	2,753,568.84	(1,077,316.29) (39.12)
Property and Other.....	1,689,633.33	1,603,099.52	86,533.81 5.40
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(346,071.00)	(351,111.00)	5,040.00 (1.44)
Gain from Disposition of Allowances.....	-	-	-
Accretion Expense.....	54,789.00	54,268.00	521.00 0.96
Total Operating Expenses.....	124,640,437.77	112,518,786.71	12,121,651.06 10.77
Net Operating Income.....	13,801,058.38	15,744,623.22	(1,943,564.84) (12.34)
Other Income Less Deductions.....	(12,193.11)	425,638.66	(437,833.77) (102.87)
Income Before Interest Charges.....	13,788,863.27	16,170,261.88	(2,381,398.61) (14.73)
Interest on Long Term Debt.....	2,447,883.75	1,867,178.93	580,704.82 31.10
Amortization of Debt Expense - Net.....	116,396.78	125,197.20	(8,800.42) (7.03)
Other Interest Expenses.....	(8,968.30)	450,474.75	(459,443.05) (101.99)
Total Interest Charges.....	2,555,312.23	2,442,850.88	112,461.35 4.60
Net Inc Before Cumulative Effect of Acctg Chg.....	11,233,551.04	13,727,411.00	(2,493,859.96) (18.17)
Cumulative Effect of Accounting Change Net of Tax.....	-	3,847,818.27	(3,847,818.27) -
Net Income.....	11,233,551.04	9,879,592.73	1,353,958.31 13.70
Preferred Dividend Requirements.....	152,113.64	312,009.56	(159,895.92) (51.25)
Earnings Available for Common.....	11,081,437.40	9,567,583.17	1,513,854.23 15.82

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
JANUARY 31, 2004

	YEAR ENDED CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	771,761,076.44	755,450,200.80	16,310,875.64 2.16
Gas Operating Revenues.....	332,790,124.67	288,058,985.69	44,731,138.98 15.53
Rate Refunds.....	(852,339.31)	11,536,905.82	(12,389,245.13) (107.39)
Total Operating Revenues.....	1,103,698,861.80	1,055,046,092.31	48,652,769.49 4.61
Fuel for Electric Generation.....	198,283,584.55	197,875,859.33	407,725.22 0.21
Power Purchased.....	77,873,541.02	87,229,520.51	(9,355,979.49) (10.73)
Gas Supply Expenses.....	243,641,220.83	201,508,187.38	42,133,033.45 20.91
Other Operation Expenses.....	218,714,055.21	213,270,777.49	5,443,277.72 2.55
Maintenance.....	56,915,316.67	56,880,563.39	34,753.28 0.06
Depreciation.....	107,503,949.12	101,634,370.66	5,869,578.46 5.78
Amortization Expense.....	5,892,092.61	4,859,067.30	1,033,025.31 21.26
Regulatory Credits.....	435,639.74	(6,515,114.09)	6,950,753.83 (106.69)
Taxes.....			
Federal Income.....	30,601,340.76	26,232,676.90	4,368,663.86 16.65
State Income.....	11,007,707.96	8,082,758.70	2,924,949.26 36.19
Deferred Federal Income - Net.....	18,617,593.98	20,463,170.17	(1,845,576.19) (9.02)
Deferred State Income - Net.....	2,182,130.55	4,409,722.25	(2,227,591.70) (50.52)
Federal Income - Estimated.....	(4,122,235.62)	4,726,570.16	(8,848,805.78) (187.21)
State Income - Estimated.....	(1,077,316.29)	1,237,962.18	(2,315,278.47) (187.02)
Property and Other.....	17,151,842.34	17,425,515.21	(273,672.87) (1.57)
Investment Tax Credit.....			
Amortization of Investment Tax Credit.....	(4,202,126.56)	(4,152,178.94)	(49,947.62) 1.20
Gain from Disposition of Allowances.....	(223,920.96)	(216,947.35)	(6,973.61) 3.21
Accretion Expense.....	617,212.50	54,268.00	562,944.50
Total Operating Expenses.....	979,811,628.41	935,006,749.25	44,804,879.16 4.79
Net Operating Income.....	123,887,233.39	120,039,343.06	3,847,890.33 3.21
Other Income Less Deductions.....	(1,636,359.52)	1,238,673.17	(2,875,032.69) (232.11)
Income Before Interest Charges.....	122,250,873.87	121,278,016.23	972,857.64 0.80
Interest on Long Term Debt.....	26,494,032.77	24,257,315.26	2,236,717.51 9.22
Amortization of Debt Expense - Net.....	1,407,522.04	1,561,302.08	(153,780.04) (9.85)
Other Interest Expenses.....	2,848,822.71	3,894,584.29	(1,045,761.58) (26.85)
Total Interest Charges.....	30,750,377.52	29,713,201.63	1,037,175.89 3.49
Net Inc Before Cumulative Effect of Acctg Chg.....	91,500,496.35	91,564,814.60	(64,318.25) (0.07)
Cumulative Effect of Accounting Change Net of Tax..	(698,416.27)	3,847,818.27	(4,546,234.54) (118.15)
Net Income.....	92,198,912.62	87,716,996.33	4,481,916.29 5.11
Preferred Dividend Requirements.....	2,557,348.04	4,202,865.87	(1,645,517.83) (39.15)
Earnings Available for Common.....	89,641,564.58	83,514,130.46	6,127,434.12 7.34

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE BALANCE SHEETS AS OF JANUARY 31, 2004 AND 2003

	THIS YEAR	LAST YEAR	LIABILITIES AND OTHER CREDITS	THIS YEAR	LAST YEAR
ASSETS AND OTHER DEBITS					
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	3,806,578,192.73	3,627,200,737.97	Common Stock.....	425,170,424.09	425,170,424.09
Less Reserves for Depreciation & Amortization.....	1,551,183,881.99	1,471,057,449.12	Common Stock Expense.....	(835,888.64)	(835,888.64)
Total.....	2,255,394,310.74	2,156,143,288.85	Paid-In Capital.....	40,000,000.00	40,000,000.00
Investments - At Cost			Other Comprehensive Income.....	(38,014,723.10)	(40,512,168.20)
Ohio Valley Electric Corporation.....	490,000.00	490,000.00	Retained Earnings.....	508,513,033.79	418,871,469.21
Investments in LG&E-R.....	4,993,425.36	5,000,000.00	Total Common Equity.....	934,832,846.14	842,693,836.46
Nonutility Property-Less Reserve.....	120,747.79	111,537.79	Preferred Stock.....	70,424,594.05	95,140,346.77
Other.....	-	-	First Mortgage Bonds.....	574,304,000.00	574,304,000.00
Total.....	5,604,173.15	5,601,537.79	Mandatory Redeemable Preferred Stock.....	22,500,000.00	-
Current and Accrued Assets			LT Notes Payable to Associated Companies.....	225,000,000.00	-
Cash.....	1,254,486.87	8,157,299.81	Total Capitalization.....	1,827,661,440.19	1,512,138,183.23
Special Deposits.....	28,818.01	7,562,005.16	Current and Accrued Liabilities		
Accounts Receivable-Less Reserve.....	167,888,449.69	40,680,666.40	Long-Term Debt Due in 1 Year.....	1,250,000.00	42,600,000.00
Notes Receivable from Assoc. Companies.....	-	-	ST Notes Payable to Associated Companies.....	100,000,000.00	-
Notes Receivable from LG&E-R.....	-	30,767,508.00	Notes Payable to Associated Companies.....	65,000,000.00	276,152,943.44
Accounts Receivable from Assoc Companies.....	18,216,461.77	13,868,285.63	Notes Payable.....	-	-
Materials & Supplies-At Average Cost			Accounts Payable.....	84,541,904.71	84,900,685.22
Fuel.....	20,120,827.60	34,565,912.30	Accounts Payable to Associated Companies.....	25,667,799.45	14,842,840.99
Plant Materials & Operating Supplies.....	21,362,303.19	22,140,257.19	Customer Deposits.....	10,590,044.51	9,801,570.87
Stores Expense.....	3,666,712.47	3,524,032.23	Taxes Accrued.....	21,518,048.69	12,960,868.84
Gas Stored Underground.....	51,021,107.68	36,132,298.02	Interest Accrued.....	5,901,161.78	5,656,167.70
Allowance Inventory.....	49,278.32	39,125.84	Dividends Declared.....	-	-
Prepayments.....	4,266,617.98	5,221,324.14	Misc. Current & Accrued Liabilities.....	3,987,202.79	4,365,387.13
Miscellaneous Current & Accrued Assets.....	590,714.23	926,667.26	Total.....	318,456,161.93	451,280,464.19
Total.....	288,465,777.81	203,585,381.98	Deferred Credits and Other		
Deferred Debits and Other			Accumulated Deferred Income Taxes.....	449,209,938.08	442,665,339.10
Unamortized Debt Expense.....	8,724,592.00	6,502,648.99	Investment Tax Credit.....	49,983,207.07	54,185,333.63
Unamortized Loss on Bonds.....	21,244,589.75	18,746,737.49	Regulatory Liabilities.....	43,078,784.59	47,964,336.00
Accumulated Deferred Income Taxes.....	111,436,558.33	129,440,086.13	Customer Advances for Construction.....	9,912,545.38	9,992,473.97
Deferred Regulatory Assets.....	73,176,028.24	105,976,712.06	Asset Retirement Obligations.....	9,801,490.50	10,013,156.00
Other Deferred Debits.....	80,973,582.45	72,918,516.64	Other Deferred Credits.....	27,158,455.60	22,515,237.39
Total.....	295,555,350.77	333,584,701.31	Misc. Long-Term Liabilities.....	46,818,462.22	86,068,284.25
Total Assets and Other Debits.....	2,845,019,612.47	2,698,914,909.93	Accum Provision for Post-Retirement Benefits.....	63,539,126.91	62,092,102.17
			Total.....	699,502,010.35	735,496,262.51
			Total Liabilities and Other Credits.....	2,845,019,612.47	2,698,914,909.93

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT
JANUARY 31, 2004

	AUTHORIZED SHARES	ISSUED & OUTSTANDING SHARES	AMOUNT	PERCENT OF TOTAL CAPITAL & S/T DEBT	CAPITAL
Common Equity					
Common Stock - Without Par.....	75,000,000	21,294,223	425,170,424.09		
Common Stock Expense.....			(835,888.64)		
Paid-In Capital.....			40,000,000.00		
Other Comprehensive Income.....			(38,014,723.10)		
Retained Earnings.....			508,513,033.79		
Total Common Equity.....			934,832,846.14	46.90	51.17
Preferred Stock, Cumulative					
\$25 Par Value.....	1,720,000				
5% Series.....		860,287	21,507,175.00		
Without Par Value (\$100 Stated).....	6,500,000				
NPV-Styled Value Auction Rate.....		500,000	50,000,000.00		
Subtotal.....			71,507,175.00		
Gain on Reacquired Preferred Stock.....			5,698.75		
Preferred Stock Expense.....			(1,088,279.70)		
Total Preferred Stock.....			70,424,594.05	3.53	3.85
Total Stockholder's Equity.....			1,005,257,440.19	50.43	55.02
Long-Term Debt					
First Mortgage Bonds	Not Limited				
PCB S JC 09/01/92 Due 09/01/17 VAR%.....			31,000,000.00		
PCB T TC 09/01/92 Due 09/01/17 VAR%.....			60,000,000.00		
PCB U IC 08/15/93 Due 08/15/13 VAR%.....			35,200,000.00		
PCB X JC 04/15/95 Due 04/15/23 5.90%.....			40,000,000.00		
PCB Y JC 05/01/00 Due 05/01/27 VAR%.....			25,000,000.00		
PCB Z JC 08/01/00 Due 08/01/30 VAR%.....			83,335,000.00		
PCB AA JC 09/11/01 Due 09/01/27 VAR%.....			10,104,000.00		
PCB BB JC 03/06/02 Due 09/01/26 VAR%.....			22,500,000.00		
PCB CC TC 03/06/02 Due 09/01/26 VAR%.....			27,500,000.00		
PCB DD JC 03/22/02 Due 11/01/27 VAR%.....			35,000,000.00		
PCB EE TC 03/22/02 Due 11/01/27 VAR%.....			35,000,000.00		
PCB FF TC 10/23/02 Due 10/01/32 VAR%.....			41,665,000.00		
PCB GG JC 11/20/03 Due 10/01/33 VAR%.....			128,000,000.00		
Total First Mortgage Bonds.....			574,304,000.00	28.81	31.43
Mandatory Redeemable \$5.875 Series Preferred Stock..	237,500	225,000	22,500,000.00	1.13	1.23
L.T. Notes Payable to Associated Companies.....			225,000,000.00	11.29	12.32
Total Capitalization.....			1,827,061,440.19	91.66	100.00
Long-Term Debt Due in 1 Year.....		12,500	1,250,000.00	0.06	
ST Notes Payable to Associated Companies.....			100,000,000.00	5.02	
Notes Payable to Associated Companies.....			65,000,000.00	3.26	
Total Capitalization and Short-Term Debt.....			1,993,311,440.19	100.00	

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
JANUARY 31, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
UTILITY PLANT		
At Original Cost.....	3,806,578,192.73	3,806,578,192.73
Reserves for Depreciation and Amortization.....		(1,551,183,881.99)
Electric.....	(1,300,485,455.40)	
Gas.....	(163,756,956.55)	
Common.....	(61,956,533.74)	
Amortization of Plant		
Underground Storage Land and Land Rights.....	(573,293.92)	
Limited - Term Plant.....	(24,411,642.38)	
INVESTMENTS - AT COST.....		5,604,173.15
Nonutility Property - less reserve (\$63,360.36).....	17,337.47	
Coal for Resale 3,024 Tons @ \$34.20.....	103,410.32	
Investments in LG&E-R.....	4,993,425.36	
Ohio Valley Electric Corporation.....	490,000.00	
CASH.....		1,254,486.87
National City Bank - Regular.....	2,296.57	
Bank of Louisville.....	11,909.82	
Citibank.....	10,358.25	
Farmers Bank and Trust Company.....	53,738.11	
Firststar.....	1,102,484.65	
Farmers Bank of Milton.....	10,000.00	
Meade County Bank.....	63,699.47	
OTHER SPECIAL DEPOSITS.....		28,818.01
Other Special Deposits.....	28,818.01	
ACCOUNTS RECEIVABLE - LESS RESERVE.....		167,888,449.69
Working Funds.....	70,009.00	
Customers.....	88,628,335.12	
Wholesale Sales.....	20,846,104.21	
Transmission Sales.....	1,045,323.20	
Unbilled Revenues.....	54,771,000.00	
Employee Computer Loans.....	324,733.11	
Damage Claims.....	487,167.78	
Officers and Employees.....	(421.90)	
IMEA.....	853,289.91	
IMPA.....	921,090.39	
Other.....	3,329,580.15	
Reserves for Uncollectible Accounts		
Utility Customers		
Accrual.....	(128,190.14)	
Charged Off.....	527,917.63	
Recoveries.....	(399,727.49)	
Beginning Balance.....	(1,415,000.00)	
LEM Reserve.....	(2,100,000.00)	
Rents Receivable.....	127,238.72	
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.....		18,216,461.77
LG&E Energy Corp.....	18,162,041.54	
LG&E Energy Marketing Inc. (LEM)-Power Marketing.....	54,420.23	
FUEL.....		20,120,827.60
Coal 814,709 Tons @ \$24.58; MMBTU 18,429,482 @ 108.64¢.....	20,021,629.46	
Fuel Oil 129,735 Gallons @ 82.49¢.....	107,021.10	
Gas Pipeline.....	(7,822.96)	
PLANT MATERIALS AND OPERATING SUPPLIES.....		21,362,303.19
Regular Materials and Supplies.....	21,257,236.23	
Limestone 19,487 Tons @ \$5.39.....	105,066.96	

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
JANUARY 31, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
STORES EXPENSE.....		3,666,712.47
Stores Expense Undistributed.....	3,666,712.47	
GAS STORED UNDERGROUND - CURRENT.....		51,021,107.68
Gas St. Underground*9,408,382 MCF (14.73 psia) @ 542.29¢.....	51,021,107.68	
ALLOWANCE INVENTORY.....		49,278.32
Allowance Inventory.....	49,278.32	
PREPAYMENTS.....		4,266,617.98
Unexpired Insurance.....	3,515,453.98	
Permit Fees.....	217,439.85	
Real Estate Commissions.....	28,390.80	
Rights of Way.....	333,333.35	
Risk Management and Workers Compensation.....	80,000.00	
Option Premiums.....	92,000.00	
MISCELLANEOUS CURRENT ASSETS.....		590,714.23
Derivative Asset - Non-Hedging.....	590,714.23	
UNAMORTIZED DEBT EXPENSE.....		8,724,592.00
Preferred Stock \$5.875 due July 1, 2008.....	284,247.28	
Pollution Control Series S due Sept. 1, 2017.....	170,531.66	
Pollution Control Series T due Sept. 1, 2017.....	225,534.66	
Pollution Control Series U due Aug. 15, 2013.....	111,116.59	
Pollution Control Series X due Apr. 15, 2023.....	636,028.32	
Pollution Control Series Y due May 1, 2027.....	555,450.49	
Pollution Control Series Z due Aug. 1, 2030.....	1,014,360.99	
Pollution Control Series AA due Sept. 1, 2027.....	467,864.29	
Pollution Control Series BB due Sept. 1, 2026.....	222,957.15	
Pollution Control Series CC Sept. 1, 2026.....	242,511.47	
Pollution Control Series DD due Nov. 1, 2027.....	259,975.41	
Pollution Control Series EE due Nov. 1, 2027.....	260,012.03	
Pollution Control Series FF due Oct. 1, 2032.....	1,056,025.45	
Pollution Control Series GG due Oct. 1, 2033.....	3,217,976.21	
UNAMORTIZED LOSS ON BONDS.....		21,244,589.75
Refinanced and Called Bonds.....	21,244,589.75	
OTHER DEFERRED DEBITS.....		80,973,582.45
Gas Supply Cost Adjustments.....	26,464,580.59	
Other.....	54,509,001.86	
DEFERRED REGULATORY ASSET.....		73,176,028.24
VDT Expenses.....	65,299,065.89	
Asset Retirement Obligations.....	6,079,474.35	
Deferred Taxes - FAS 109		
Federal		
Electric.....	1,241,183.00	
Gas.....	350,093.00	
State		
Electric.....	166,350.00	
Gas.....	39,862.00	
ACCUMULATED DEFERRED INCOME TAXES.....		111,436,558.33
Federal		
Electric.....	81,215,315.36	
Gas.....	12,117,400.88	
State		
Electric.....	15,447,773.52	
Gas.....	2,656,068.57	
* Excludes:		
Non-recoverable Base Gas	\$ 9,648,855.00	MCF 7,880,000
Recoverable Base Gas	<u>2,139,990.00</u>	<u>2,930,000</u>
	11,788,845.00	10,810,000
Total Assets and Other Debits.....	<u>2,845,019,612.47</u>	<u>2,845,019,612.47</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
JANUARY 31, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
COMMON EQUITY.....		934,832,846.14
Common Stock.....	425,170,424.09	
Retained Earnings.....	508,513,033.79	
Common Stock Expense.....	(835,888.64)	
Additional Paid-In Capital.....	40,000,000.00	
Other Comprehensive Income.....	(38,014,723.10)	
PREFERRED STOCK.....		70,424,594.05
5% Series.....	21,507,175.00	
Auction Rate.....	50,000,000.00	
Gain on Reacquired Preferred Stock.....	5,698.75	
Preferred Stock Expense		
Auction Rate.....	(1,088,279.70)	
BONDS.....		574,304,000.00
First Mortgage Bonds.....	574,304,000.00	
MANDATORY REDEEMABLE \$5.875 SERIES PREFERRED STOCK.....	22,500,000.00	22,500,000.00
LT NOTES PAYABLE TO ASSOCIATED COMPANIES.....	225,000,000.00	225,000,000.00
LONG-TERM DEBT DUE WITHIN ONE YEAR.....		1,250,000.00
Mandatory Redeemable \$5.875 Series Preferred Stock.....	1,250,000.00	
ST NOTES PAYABLE TO ASSOCIATED COMPANIES.....	100,000,000.00	100,000,000.00
NOTES PAYABLE TO ASSOCIATED COMPANIES.....		65,000,000.00
Notes Payable to LG&E-R.....	5,000,000.00	
Notes Payable to Other.....	60,000,000.00	
ACCOUNTS PAYABLE.....		84,541,904.71
Regular.....	80,898,832.61	
Salaries and Wages Accrued.....	1,976,195.88	
Nonqualified Savings Plan.....	495,803.01	
Tax Collections - Payable.....	1,171,073.21	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.....		25,667,799.45
LG&E Energy Corp.....	25,667,799.45	
CUSTOMERS' DEPOSITS.....		10,590,044.51
Customers' Deposits.....	10,590,044.51	
TAXES ACCRUED.....		21,518,048.69
Taxes Accrued.....	21,518,048.69	
INTEREST ACCRUED.....		5,901,161.78
Interest on Long-Term Debt		
First Mortgage Bonds		
Loan Agreement - Pol. Cont. Bonds 1992 Series A.....	48,146.88	
Loan Agreement - Pol. Cont. Bonds 1992 Series A-TC.....	141,880.44	
Loan Agreement - Pol. Cont. Bonds 1993 Series A.....	82,824.50	
Loan Agreement - Pol. Cont. Bonds 1995 Series A.....	688,333.29	
Loan Agreement - Pol. Cont. Bonds 2000 Series A.....	15,833.36	
Loan Agreement - Pol. Cont. Bonds 2000 Series A-TC.....	24,699.57	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	1,262.96	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	59,488.66	
Loan Agreement - Pol. Cont. Bonds 2001 Series A-TC.....	72,855.71	
Loan Agreement - Pol. Cont. Bonds 2001 Series B.....	25,245.90	
Loan Agreement - Pol. Cont. Bonds 2001 Series B-TC.....	54,165.69	
Loan Agreement - Pol. Cont. Bonds 2002 Series A-TC.....	11,833.50	
Loan Agreement - Pol. Cont. Bonds 2003 Series A.....	88,799.96	
Interest Rate Swaps.....	743,904.21	
Interest Accrued on Other Liabilities		
Fidelia.....	3,725,611.11	
\$5.875 Mandatory Redeemable Preferred Stock.....	116,276.04	

LOUISVILLE GAS AND ELECTRIC COMPANY
 TRIAL BALANCE - GENERAL LEDGER
 JANUARY 31, 2004

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.....		3,987,202.79
Vacation Pay Accrued.....	3,803,406.00	
Derivative Liabilities - Non-Hedging.....	72,191.29	
Derivative Liabilities - Hedging.....	111,605.50	
CUSTOMERS' ADVANCES FOR CONSTRUCTION.....		9,912,545.38
Line Extensions		
Electric.....	516,788.08	
Gas.....	9,395,757.30	
ASSET RETIREMENT OBLIGATIONS.....	9,801,490.50	9,801,490.50
OTHER DEFERRED CREDITS.....		27,158,455.60
Other Deferred Credits.....	27,076,662.65	
Clearing Accounts Transferred from Other Deferred Debits.....	81,792.95	
REGULATORY LIABILITIES.....		43,078,784.59
Asset Retirement Obligations.....	100,893.59	
Deferred Taxes		
Federal		
Electric.....	36,944,475.00	
Gas.....	3,387,780.00	
State		
Electric.....	2,618,131.00	
Gas.....	27,505.00	
INVESTMENT TAX CREDIT.....		49,983,207.07
Investment Tax Credit (prior law)		
Electric.....	3,592.30	
Job Development Credit		
Electric.....	48,129,752.28	
Gas.....	1,849,862.49	
ACCUMULATED DEFERRED INCOME TAXES.....		449,209,938.08
Federal		
Electric.....	316,394,675.21	
Gas.....	48,252,593.18	
State		
Electric.....	72,886,938.58	
Gas.....	11,675,731.11	
MISCELLANEOUS LONG-TERM LIABILITIES.....		46,818,462.22
Pension Payable.....	39,981,997.00	
Pension Payable - Pension Restoration.....	(1,776.14)	
Workers' Compensation.....	4,091,004.36	
Post Employment Benefits - FAS 112.....	2,747,237.00	
ACCUMULATED PROVISION FOR BENEFITS.....		63,539,126.91
Post Retirement Benefits - FAS 106.....	63,539,126.91	
Total Liabilities and Other Credits.....	<u>2,845,019,612.47</u>	<u>2,845,019,612.47</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CASH FLOWS
JANUARY 31, 2004**

	Year to Date	
	2004	2003
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	11,233,551.04	9,879,592.73
Items not requiring cash currently:		
Depreciation and amortization.....	9,066,374.48	9,075,136.16
Deferred income taxes - net.....	68,970.80	-
Investment tax credit - net.....	(346,071.00)	(351,111.00)
Other.....	2,974,398.90	7,560,604.98
(Increase) decrease in certain net current assets:		
Accounts receivable.....	(106,535,853.00)	(21,902,129.50)
Materials and supplies.....	23,943,293.71	16,154,743.91
Accounts payable.....	(21,251,201.81)	(23,027,346.42)
Accrued taxes.....	2,910,048.55	11,521,566.52
Accrued interest.....	1,152,115.83	716,527.04
Prepayments and other.....	181,441.66	(572,249.35)
Other.....	(29,650,731.00)	(86,080,874.89)
Net cash provided from operating activities.....	(106,253,661.84)	(77,025,539.82)
CASH FLOWS FROM INVESTING ACTIVITIES		
Long term investment in securities.....	6,574.64	162,506.84
Construction expenditures.....	(3,409,480.82)	(6,475,456.74)
Net cash used for investing activities.....	(3,402,906.18)	(6,312,949.90)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term borrowings from parent company.....	84,667,948.60	83,100,000.00
Long-term borrowings from parent company.....	25,000,000.00	-
Payment of dividends.....	(433,841.58)	(1,057,279.10)
Net cash used for financing activities.....	109,234,107.02	82,042,720.90
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS.....	(422,461.00)	(1,295,768.82)
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD....	1,705,765.88	17,015,073.79
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD.....	1,283,304.88	15,719,304.97

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF INTEREST CHARGES
JANUARY 31, 2004

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Interest On Long-Term Debt						
First Mortgage Bonds						
Series Due Aug. 15 2003, 6%.....	-	213,000.00	-	213,000.00	1,384,500.00	2,556,000.00
Loan Agreement - Poll. Control Bonds						
1990 Series B (6.55%) TC.....	-	(30.00)	-	(30.00)	-	2,149,512.16
1992 Series A Variable.....	31,067.94	34,331.50	31,067.94	34,331.50	347,248.45	426,189.62
1992 Series A Variable TC.....	58,660.55	80,193.16	58,660.55	80,193.16	697,977.35	884,087.04
1993 Series A Variable Rate.....	34,589.16	46,442.46	34,589.16	46,442.46	408,956.72	526,940.02
1993 Series B (5.5/8%).....	-	478,125.01	-	478,125.01	5,131,877.71	5,737,500.12
1993 Series C (5.45%).....	-	118,083.34	-	118,083.34	1,267,427.87	1,417,000.08
1995 Series A (5.90%).....	196,666.66	196,666.66	196,666.66	196,666.66	2,359,999.92	2,359,999.92
2000 Series A Variable Rate.....	20,840.29	20,840.29	20,840.29	20,840.29	242,522.33	356,041.68
2000 Series A Variable TC.....	77,941.37	100,002.00	77,941.37	100,002.00	907,532.02	1,208,174.62
2001 Series A Variable Rate.....	8,321.78	10,917.93	8,321.78	10,917.93	109,437.55	148,611.60
2001 Series A Variable TC.....	20,998.67	21,932.88	20,998.67	21,932.88	242,003.88	293,080.12
2001 Series B Variable Rate.....	25,665.09	25,832.05	25,665.09	25,832.05	300,894.80	356,847.07
2001 Series B Variable TC.....	32,961.20	34,445.21	32,961.20	34,445.21	381,422.64	452,557.50
2002 Series A Variable Rate TC.....	32,834.10	34,390.41	32,834.10	34,390.41	379,589.27	452,198.62
2002 Series A Variable Rate TC.....	38,016.47	48,913.57	38,016.47	48,913.57	467,088.91	1,666,774.13
2003 Series A Variable Rate.....	111,200.00	-	111,200.00	-	267,999.98	-
Loan Agreement - Unsecured Bonds						
1996 Series A Variable Rate.....	-	-	-	-	-	46,795.30
1996 Series A Variable Rate TC.....	-	-	-	-	-	64,380.12
1997 Series A Variable Rate.....	-	-	-	-	-	108,431.36
1997 Series A Variable Rate TC.....	-	-	-	-	-	119,335.62
Interest Rate Swaps						
Marked to Market.....	665,816.65	397,960.52	665,816.65	397,960.52	4,783,010.03	4,426,858.56
Fidelity						
\$5.875 Mandatory Redeemable Preferred Stock.....	976,027.78	-	976,027.78	-	6,000,611.06	-
	116,276.04	-	116,276.04	-	813,932.28	-
Total.....	2,447,883.75	1,867,178.93	2,447,883.75	1,867,178.93	26,494,032.77	24,257,315.26
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	27,949.74	29,206.18	27,949.74	29,206.18	319,223.28	421,283.11
Amortization of Premium on Debt - Cr.						
Amort. of Loss on Recaptured Debt.....	88,447.04	95,991.02	88,447.04	95,991.02	1,088,298.76	1,140,018.97
Total.....	116,396.78	125,197.20	116,396.78	125,197.20	1,407,522.04	1,561,302.08
Other Interest Charges						
Note Payable.....	-	-	-	-	-	11,465.68
Customers' Deposits.....	36,473.65	32,775.88	36,473.65	32,775.88	481,414.13	417,448.63
Federal Income Tax Deficiencies.....	-	-	-	-	-	-
Other Tax Deficiencies.....	-	-	-	-	-	-
Gas Refunds.....	-	330.46	-	330.46	858.12	1,554.03
Interest on Dam Cost Recovery.....	-	-	-	-	-	-
Deferred Compensation.....	35,916.73	252,479.57	35,916.73	252,479.57	25,594.08	28,145.17
Interest on Debt to Associated Companies.....	(81,358.68)	164,888.84	(81,358.68)	164,888.84	1,542,516.20	2,333,984.86
Interest Costs from A/R Securitization.....	-	-	-	-	795,713.46	1,101,985.92
Other.....	-	-	-	-	2,726.72	-
Total.....	(8,968.30)	450,474.75	(8,968.30)	450,474.75	2,848,822.71	3,894,584.29
Total Interest.....	2,555,312.23	2,442,850.88	2,555,312.23	2,442,850.88	30,750,377.52	29,713,201.63

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF TAXES CHARGED
JANUARY 31, 2004

Kind of Taxes	Current Month		Year To Date	
	This Year	Last Year	This Year	Last Year
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	1,041,540.00	978,656.00	1,041,540.00	978,656.00
State Unemployment.....	(19.82)	-	(19.82)	-
Federal Unemployment.....	9,927.59	44,372.81	9,927.59	44,372.81
Federal Old Age and Survivors Insurance.....	479,185.56	426,405.75	479,185.56	426,405.75
Public Service Commission Fee.....	159,000.00	150,000.00	159,000.00	150,000.00
Federal Income.....	6,305,902.44	10,428,138.06	6,305,902.44	10,428,138.06
State Income.....	1,676,252.55	2,753,568.84	1,676,252.55	2,753,568.84
Miscellaneous.....	-	3,664.96	-	3,664.96
Total Charged to Operating Expense.....	9,671,788.32	14,784,806.42	9,671,788.32	14,784,806.42
Taxes Charged to Other Accounts.....	267,037.40	(2,305,740.77)	267,037.40	(2,305,740.77)
Taxes Accrued on Intercompany Accounts.....	(127,344.14)	(135,565.33)	(127,344.14)	(135,565.33)
Total Taxes Charged.....	9,811,481.58	12,343,500.32	9,811,481.58	12,343,500.32

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

Kind of Taxes	Taxes Accrued		Payments		Taxes Accrued	
	At Beginning Of Year	To Date This Year	To Date This Year	At End Of Month		
Property Taxes.....	6,265,106.10	1,050,000.00	6,161,318.17	1,153,787.93		
State Unemployment.....	14,332.45	3,133.00	365.41	17,100.04		
Federal Unemployment.....	40,874.77	3,670.38	614.63	43,930.52		
Federal Old Age and Survivors.....	422,290.73	450,259.72	325,737.94	546,812.51		
Public Service Commission Fee.....	-	159,000.00	-	159,000.00		
Federal Income.....	3,279,043.22	6,344,312.58	-	9,623,355.80		
State Income.....	8,185,996.77	1,686,416.22	-	9,872,412.99		
Kentucky Sales and Use Tax.....	407,682.40	113,827.68	407,682.40	113,827.68		
Miscellaneous.....	(7,326.30)	862.00	5,714.48	(12,178.78)		
Totals.....	18,608,000.14	9,811,481.58	6,901,433.03	21,518,048.69		

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT
JANUARY 31, 2004

UTILITY PLANT IN SERVICE	NET BALANCE FIRST OF YEAR	DEBITS:GROSS	CREDITS FOR RETIREMENTS	ADJUSTMENTS	NET ADDITIONS	BALANCE TO DATE
Electric						
Inanible.....	2,340.29	-	-	-	-	2,340.29
Steam Production.....	1,716,220,649.31	1,488,224.49	(691,015.04)	-	397,209.45	1,717,017,858.76
Hydro.....	9,802,251.74	-	-	-	-	9,802,251.74
Other Production.....	153,207,586.09	-	-	-	-	153,207,586.09
Transmission.....	222,285,987.94	(38,178.62)	-	-	(38,178.62)	222,247,809.32
Distribution.....	690,885,561.99	5,148,188.53	(86,927.70)	-	5,061,261.13	695,946,823.12
General.....	17,552,271.62	-	(777,942.14)	-	-	16,774,329.48
Total Electric.....	2,809,956,648.98	6,598,234.70	(777,942.14)	-	3,820,291.96	2,815,776,940.94
Gas						
Inanible.....	553,232.59	-	-	-	-	553,232.59
Natural Gas Storage Plant Underground.....	56,115,190.61	-	-	-	-	56,115,190.61
Transmission.....	12,714,644.38	-	-	-	-	12,714,644.38
Distribution.....	388,159,488.95	5,804,954.41	(236,780.47)	-	5,568,173.94	393,727,662.89
General.....	8,821,611.80	-	-	-	-	8,821,611.80
Gas Stored Underground Non-Current.....	2,139,990.00	-	-	-	-	2,139,990.00
Total Gas.....	468,504,158.33	5,804,954.41	(236,780.47)	-	5,568,173.94	474,072,332.27
Common						
Inanible.....	32,473,783.83	-	-	-	-	32,473,783.83
General.....	154,082,450.47	272,347.60	-	-	272,347.60	154,354,778.07
Total Common.....	186,556,214.30	272,347.60	-	-	272,347.60	186,828,561.90
Total Plant in Service.....	3,463,017,021.61	12,675,536.71	(1,014,723.21)	-	11,660,813.50	3,476,677,835.11
Construction Work In Progress						
Electric.....	312,470,727.44	(8,536,727.43)	-	-	(8,536,727.43)	303,934,000.01
Gas.....	13,710,935.99	(374,583.96)	-	-	(374,583.96)	13,336,352.03
Common.....	12,984,750.08	(354,744.50)	-	-	(354,744.50)	12,630,005.58
Total Construction Work In Progress.....	339,166,413.51	(9,266,055.89)	-	-	(9,266,055.89)	329,900,357.62
Total Utility Plant at Original Cost.....	3,804,183,435.12	3,409,480.82	(1,014,723.21)	-	2,394,157.61	3,806,578,192.73
RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE						
Electric.....	1,299,233,628.50	6,973,520.68	(777,942.74)	(319,971.55)	-	1,305,093,022.16
Gas.....	163,292,380.55	1,129,792.23	(236,780.47)	(57,113.31)	-	164,128,279.00
Common.....	61,220,786.34	773,493.44	-	-	-	61,994,279.78
Total Reserve For Depreciation Of Utility Plant In Service.....	1,523,746,795.39	8,876,806.35	(1,014,723.21)	(377,084.86)	-	1,531,215,880.94
Reserve For Amortization Of Utility Plant In Service						
Electric.....	100.00	-	-	-	-	100.00
Gas.....	574,193.92	-	-	-	-	574,193.92
Common.....	24,136,783.87	273,858.51	-	-	-	24,410,642.38
Total Reserve For Amortization Of Utility Plant In Service.....	24,711,077.79	273,858.51	-	-	-	24,984,936.30
Retirement Work In Progress						
Electric.....	(4,602,704.14)	-	-	(43,744.44)	7,044.98	(4,607,566.76)
Gas.....	(405,565.72)	-	-	34,243.27	-	(371,322.45)
Common.....	(59,423.85)	-	-	(6,322.19)	28,000.00	(37,746.04)
Total Retirement Work In Progress.....	(5,067,693.71)	-	-	(15,823.36)	35,044.98	(5,048,452.09)
Total Reserve For Depreciation and Amortization - Utility Plant In Service.....	1,543,390,179.47	9,150,664.86	(1,014,723.21)	(392,908.22)	35,044.98	1,551,183,881.99
Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.....	2,260,793,255.65	-	-	-	-	2,255,394,310.74

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed February 27, 2004

Question No. 57

Responding Witness: Valerie L. Scott

Q-57. Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs
Response to Commission's Order
Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

Wire # / Journal # / Check #	Account	Date	Vendor #	Vendor Name	Description	Amount	Hours	Rate/Hr
0100.111.008570.026900.186021.0321.0000		16-Jul-03	16680	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	12,493.50	54.32	230.00
0100.111.008570.026900.186021.0321.0000		15-Sep-03	16680	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	5,124.45	22.28	230.00
0100.111.008570.026900.186021.0321.0000		23-Sep-03	16680	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	1,410.75	6.13	230.00
0100.111.008570.026900.186021.0321.0000		19-Nov-03	50311	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	2,513.75	10.94	230.00
0100.111.008570.026900.186021.0321.0000		2-Dec-03	50407	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	10,148.50	43.19	235.00
0100.111.008570.026900.186021.0321.0000		8-Dec-03	50407	OGDEN NEWELL AND WELCH	LGE Electric rate case preparation	34,864.10	148.36	235.00
				TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC		66,557.05		
0100.111.008570.021440.186021.0305.0000		7-Nov-03	53957	EDGEWOOD CONSULTING INC	Rate-of-return studies for LGE Electric rate case	10,659.59	47.38	225.00
0100.111.008570.021440.186021.0305.0000		5-Dec-03	53957	EDGEWOOD CONSULTING INC	Rate-of-return studies for LGE Electric rate case	4,785.49	21.27	225.00
0100.111.008570.021440.186021.0305.0000		3-Jul-03	36895	MANAGEMENT APPLICATIONS CONSULTING INC	Paul Normand - LGE Electric rate case loss studies	630.00	3.94	160.00
0100.111.008570.021440.186021.0305.0000		1-Aug-03	36895	MANAGEMENT APPLICATIONS CONSULTING INC	Paul Normand - LGE Electric rate case loss studies	1,092.00	6.63	160.00
0100.111.008570.021440.186021.0305.0000		3-Oct-03	36895	MANAGEMENT APPLICATIONS CONSULTING INC	Paul Normand - LGE Electric rate case loss studies	1,386.00	8.66	160.00
0100.111.008570.021440.186021.0305.0000		7-Nov-03	36895	MANAGEMENT APPLICATIONS CONSULTING INC	Paul Normand - LGE Electric rate case loss studies	7,182.00	44.89	160.00
0100.111.008570.021440.186021.0305.0000		5-Dec-03	36895	MANAGEMENT APPLICATIONS CONSULTING INC	Paul Normand - LGE Electric rate case loss studies	5,502.00	34.39	160.00
0100.111.008570.021440.186021.0305.0000		9-Jul-03	45339	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	11,258.34	75.06	150.00
0100.111.008570.021440.186021.0305.0000		5-Aug-03	45687	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	17,541.67	116.94	150.00
0100.111.008570.021440.186021.0305.0000		4-Sep-03	46575	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	15,625.00	104.17	150.00
0100.111.008570.021440.186021.0305.0000		6-Oct-03	47909	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	14,300.00	95.33	150.00
0100.111.008570.021440.186021.0305.0000		4-Nov-03	48940	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	33,025.00	220.17	150.00
0100.111.008570.021440.186021.0305.0000		11-Dec-03	50943	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	27,050.00	180.33	150.00
0100.111.008570.021440.186021.0305.0000		8-Jan-04	50928	THE PRIME GROUP LLC	Various Consultants - LGE Electric rate case cost of service study	29,650.00	197.67	150.00
0100.111.008570.026120.186021.0314.0000		2-Jun-03	44543	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	655.73	3.45	190.00
0100.111.008570.026120.186021.0314.0000		30-Jun-03	45262	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	1,727.50	9.09	190.00
0100.111.008570.026120.186021.0314.0000		30-Jun-03	45262	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	337.50	2.25	150.00
0100.111.008570.026120.186021.0314.0000		4-Aug-03	45262	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	12,930.25	68.05	190.00
0100.111.008570.026120.186021.0314.0000		4-Aug-03	46637	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	2,585.63	17.24	150.00
0100.111.008570.026120.186021.0314.0000		1-Sep-03	46637	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	6,007.50	31.62	190.00
0100.111.008570.026120.186021.0314.0000		1-Sep-03	47420	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	2,324.22	12.23	190.00
0100.111.008570.026120.186021.0314.0000		1-Sep-03	48758	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	3,708.15	19.52	190.00
0100.111.008570.026120.186021.0314.0000		6-Oct-03	48758	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	1,140.00	6.00	190.00
0100.111.008570.026120.186021.0314.0000		3-Nov-03	50779	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	5,264.75	28.24	190.00
0100.111.008570.026120.186021.0314.0000		3-Nov-03	50779	AUS Consultants	Earl Robinson - LGE Elec rate case depreciation study	1,822.88	9.59	190.00
				TOTAL CONSULTANTS LG&E ELECTRIC		318,291.70		
0100.111.008570.026900.186021.0670.0000		22-Dec-03	50123	NATIONAL SERVICE INFORMATION INC	Corporate - retrieval - articles of incorporation	176.00	1.00	50.90
0100.111.008570.026900.186021.0670.0000		23-Dec-03	50174	NATIONAL SERVICE INFORMATION INC	Corporate - retrieval - assumed business name search	20.00	10.33	50.90
0100.111.008570.026900.186021.0670.0000		23-Dec-03	50174	NATIONAL SERVICE INFORMATION INC	Corporate - retrieval - good standing - short form	46.00		
0100.111.008570.021440.186021.0240.0000		8-Dec-03	50572	HENDERSON SERVICES LLC	LGE Electric rate case related electrical work in Regulatory dept.	50.91		
0100.111.008570.021440.186021.0240.0000		8-Dec-03	50572	HENDERSON SERVICES LLC	LGE Electric rate case related electrical work in Regulatory dept.	526.96		
0100.111.008570.021440.186021.0604.0000		21-Jan-04	18904	THE COURIER JOURNAL	Newspaper ads	9,301.48		
0100.111.008570.021440.186021.0604.0000		21-Jan-04	18904	THE COURIER JOURNAL	Newspaper ads	26,660.08		
0100.111.008570.021440.186021.0301.0000		20-Jan-04	51184	XEROX CORP	Coping services - data response	833.94		
0100.111.008570.021440.186021.0301.0000		21-Jan-04	51137	XEROX CORP	Coping services - data response	379.83		
0100.111.008570.021440.186021.0301.0000		21-Jan-04	51136	XEROX CORP	Coping services - data response			

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs
Response to Commission's Order
Dated December 19, 2003

Question No. 57c
Responding Witness: Valerie L. Scott

Account	Wire # / Journal # / Check #	Date	Vendor #	Vendor Name	Amount	Description	Hours	Rate/Hr
0100.111.008570.021440.186021.0620.0000	9041100	31-Jan-04	31652	JONES LANG LASALLE	1,237.64	Overtime HVAC		
TOTAL SUPPLIES / SERVICES - OTHER LG&E ELECTRIC					39,225.84			
TOTAL ELECTRIC RATECASE EXPENSES @ 1/31/2004					324,074.09			
0100.131.008570.026900.186022.0321.0000	46279	23-Jul-03	40033	STOLL KEENON AND PARK LLP	12,643.42	LGE Gas rate case preparation	48.63	260.00
0100.131.008570.026900.186022.0321.0000	49827	16-Oct-03	40033	STOLL KEENON AND PARK LLP	3,776.08	LGE Gas rate case preparation	14.52	260.00
0110.105.018570.026900.186023.0321.0000	49745	6-Nov-03	40033	STOLL KEENON AND PARK LLP	6,997.50	LGE Gas rate case preparation	26.91	260.00
0100.131.008570.026900.186022.0321.0000	48642	10-Nov-03	40033	STOLL KEENON AND PARK LLP	10,668.83	LGE Gas rate case preparation	41.03	260.00
TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS					34,085.83			
0100.131.008570.021440.186022.0305.0000	48964	7-Nov-03	53957	EDGEWOOD CONSULTING INC	5,329.79	Rate-of-return studies for LGE Gas rate case	23.69	225.00
0100.131.008570.021440.186022.0305.0000	49783	12-Dec-03	53957	EDGEWOOD CONSULTING INC	2,392.75	Rate-of-return studies for LGE Gas rate case	10.63	225.00
0100.131.008570.021440.186022.0305.0000	45319	9-Jul-03	40674	THE PRIME GROUP LLC	9,683.33	Various Consultants - LGE Gas rate case cost of service study	64.56	150.00
0100.131.008570.021440.186022.0305.0000	45887	5-Aug-03	40674	THE PRIME GROUP LLC	7,916.67	Various Consultants - LGE Gas rate case cost of service study	52.78	150.00
0100.131.008570.021440.186022.0305.0000	46575	4-Sep-03	40674	THE PRIME GROUP LLC	13,275.00	Randall Walker - LGE Gas rate case cost of service study	88.50	150.00
0100.131.008570.021440.186022.0305.0000	47909	6-Oct-03	40674	THE PRIME GROUP LLC	10,500.00	Various Consultants - LGE Gas rate case cost of service study	70.00	150.00
0100.131.008570.021440.186022.0305.0000	48940	18-Nov-03	40674	THE PRIME GROUP LLC	15,000.00	Various Consultants - LGE Gas rate case cost of service study	100.00	150.00
0100.131.008570.021440.186022.0305.0000	50043	11-Dec-03	40674	THE PRIME GROUP LLC	16,950.00	Various Consultants - LGE Gas rate case cost of service study	113.00	150.00
0100.131.008570.021440.186022.0305.0000	50928	8-Jan-04	40674	THE PRIME GROUP LLC	21,650.00	Various Consultants - LGE Gas rate case cost of service study	144.33	150.00
0100.131.008570.026120.186022.0314.0000	44543	2-Jun-03	58967	AUS Consultants	218.58	Earl Robinson - LGE Gas rate case depreciation study	1.15	190.00
0100.131.008570.026120.186022.0314.0000	45262	30-Jun-03	58967	AUS Consultants	675.00	David Sheffer - LGE Gas rate case depreciation study	4.50	150.00
0100.131.008570.026120.186022.0314.0000	45262	30-Jun-03	58967	AUS Consultants	112.50	David Sheffer - LGE Gas rate case depreciation study	0.75	150.00
0100.131.008570.026120.186022.0314.0000	46637	4-Aug-03	58967	AUS Consultants	6,646.05	Various Consultants - LGE Gas rate case cost of service study	34.98	190.00
0100.131.008570.026120.186022.0314.0000	46637	4-Aug-03	58967	AUS Consultants	8,618.7	Various Consultants - LGE Gas rate case cost of service study	57.5	150.00
0100.131.008570.026120.186022.0314.0000	47420	1-Sep-03	58967	AUS Consultants	14,830.00	Various Consultants - LGE Gas rate case cost of service study	78.05	190.00
0100.131.008570.026120.186022.0314.0000	47628	1-Sep-03	58967	AUS Consultants	2,802.50	Various Consultants - LGE Gas rate case cost of service study	10.54	190.00
0100.131.008570.026120.186022.0314.0000	48945	6-Oct-03	58967	AUS Consultants	2,565.00	Earl Robinson - LGE Gas rate case cost of service study	13.50	190.00
0100.131.008570.026120.186022.0314.0000	48945	6-Oct-03	58967	AUS Consultants	380.00	Earl Robinson - LGE Gas rate case cost of service study	2.00	190.00
0100.131.008570.026120.186022.0314.0000	47858	6-Oct-03	58967	AUS Consultants	1,955.50	Earl Robinson - LGE Gas rate case cost of service study	10.29	190.00
0100.131.008570.026120.186022.0314.0000	50779	3-Nov-03	58967	AUS Consultants	607.62	Earl Robinson - LGE Gas rate case cost of service study	3.20	190.00
0100.131.008570.026120.186022.0314.0000	50779	3-Nov-03	58967	AUS Consultants	133,552.16	TOTAL CONSULTANTS LG&E GAS		
0100.131.008570.021440.186022.0240.0000	50572	8-Dec-03	57676	HENDERSON SERVICES LLC	50.91	LGE Electric rate case related electrical work in Regulatory dept.	1.00	50.90
0100.131.008570.021440.186022.0301.0000	50572	8-Dec-03	57676	HENDERSON SERVICES LLC	525.97	LGE Electric rate case related electrical work in Regulatory dept.	10.33	50.90
0100.131.008570.021440.186022.0604.0000	51357	21-Jan-04	18904	THE COURIER JOURNAL	9,301.48	Newspaper ads		
0100.131.008570.021440.186022.0604.0000	51184	22-Jan-04	18904	THE COURIER JOURNAL	26,660.08	Newspaper ads		
0100.131.008570.021440.186022.0301.0000	51137	20-Jan-04	24102	XEROX CORP	373.94	Coping services - data response		
0100.131.008570.021440.186022.0301.0000	51136	21-Jan-04	24102	XEROX CORP	379.83	Coping services - data response		
0100.131.008570.021440.186022.0620.0000	9041100	31-Jan-04	21652	JONES LANG LASALLE	1,237.64	Overtime HVAC		
TOTAL SUPPLIES / SERVICES - OTHER LG&E GAS					38,985.85			

LOUISVILLE GAS AND ELECTRIC COMPANY
CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs
Response to Commission's Order
Dated December 19, 2003

Question No. 57c
Responding Witness: Valerie L. Scott

Account	Date	Wire # / Journal # / Check #	Vendor #	Vendor Name	Amount	Description	Hours	Rate/Hr
				TOTAL GAS RATE CASE EXPENSES @ 1/31/2004	206,627.84			
				TOTAL RATE CASE EXPENSES @ 1/31/2004	530,701.93			

The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Inv# THE PRI 010204

Invoice date: January 2, 2004

V#19025

To: Louisville Gas & Electric Company
Attn: Mr. John Wolfram
P.O. Box 32010
Louisville, KY 40232

In Oracle

OK John Wolfram 1/6/04

RECEIVED

JAN 07 2004

ACCOUNTS PAYABLE

LG&E Electric Rate Case

71.0 hours of consulting work by Steve Seelye @ \$200.00/hr during December in providing support for an electric rate case for LG&E. \$ 14,200.00

28.0 hours of consulting work by Larry Feltner @ \$150.00/hr during December in providing support for an electric rate case for LG&E. \$ 4,200.00

17.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for an electric rate case for LG&E. \$ 2,550.00

30.0 hours of consulting work by Paul Garcia @ \$150.00/hr during December in providing support for an electric rate case for LG&E. \$ 4,500.00

42.0 hours of consulting work by Eric Blake @ \$100.00/hr during December in providing support for an electric rate case for LG&E. \$ 4,200.00

Sub-total for LG&E electric rate case \$ 29,650.00

LG&E Gas Rate Case

70.0 hours of consulting work by Steve Seelye @ \$200.00/hr during December in providing support for a natural gas rate case for LG&E. \$ 14,000.00

51.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for a natural gas rate case for LG&E. \$ 7,650.00

Sub-total for LG&E gas rate case \$ 21,650.00

The Prime Group, LLC
6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469
Phone 502-425-7882 FAX 502-326-9894

■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

KU Rate Case

94.0 hours of consulting work by Steve Seelye @ \$200.00/hr during December in providing support for an electric rate case for KU.	\$18,800.00
17.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for an electric rate case for KU.	\$ 2,550.00
28.75 hours of consulting work by Larry Feltner @ \$150.00/hr during December in providing support for an electric rate case for KU.	\$ 4,312.50
20.0 hours of consulting work by Paul Garcia @ \$150.00/hr during December in providing support for an electric rate case for KU.	\$ 3,000.00
2.5 hours of consulting work by Marty Blake @ \$200.00/hr during December in providing support for an electric rate case for KU.	\$ 500.00
16.0 hours of consulting work by Eric Blake @ \$100.00/hr during December in providing support for an electric rate case for KU.	\$ 1,600.00

Sub-total for KU rate case

\$30,762.50

Total due for December

\$82,062.50

Please remit within 30 days to:

The Prime Group, LLC
PO Box 7469
Louisville, Ky 40257-7469

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JAN 07 2004

ACCOUNTS PAYABLE

<u>Project</u>	<u>Task</u>	<u>Exp Type</u>	<u>Exp Org</u>	
109920	CRATE03	0305	021440	\$ 29,650.00
109920	GRATE03	0305	021440	\$ 21,650.00
109989	ERATE03	0305	021440	\$ 30,762.50
				<u>\$82,062.50</u>

The Prime Group, LLC
 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469
 Phone 502-425-7882 FAX 502-326-9894

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PO Box 740031 • 525 West Broadway
 Louisville, KY 40201-7431
 Phone: (502) 582-4011 • Adv Dept (502) 582-4711
 DUNS 00-636-7049 • Fed ID.# 54-1921542

BILLING PERIOD 01-11-04 TO 01-11-04		ADVERTISER/CLIENT NAME LOUISVILLE GAS & ELECTRIC CO	
TOTAL AMOUNT DUE 18602.96	UNAPPLIED AMOUNT	TERMS OF PAYMENT MEMO BILL	
CURRENT NET AMOUNT DUE			

**ADVERTISING
INVOICE and STATEMENT**

4 PAGE # 1	5 BILLING DATE 01 11 2004	6 BILLED ACCOUNT NAME AND ADDRESS LOUISVILLE GAS & ELECTRIC CO 220 W MAIN ST MARY GILLESPIE-5TH FL LOUISVILLE KY 40232		9 REMITTANCE ADDRESS The Courier Journal 525 West Broadway PO Box 740031 LOUISVILLE KY 40201-7431
8 BILLED ACCOUNT NUMBER L615350-00				
7 ADVERTISER/CLIENT NUMBER				

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

10 DATE	11 NEWSPAPER REFERENCE	12 13 14	15 DESCRIPTION-OTHER COMMENTS/CHARGES	16 18 SAU SIZE BILLING UNITS	17 19 TIMES RUN RATE	19 GROSS AMOUNT	20 NET AMOUNT
***** CLASSIFIED CHARGES *****							
0109	LEGAL METRO 0010	PG 2 OF 2-	FIRM START 12-26	10x	7.17 3	86.50	18598.50
0109	LEGAL METRO 0010	AFFIDAVITS @4.37	START 12-26				18598.50
							4.46
							4.46

John Wolff

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ACCOUNTS PAYABLE**

Project	Task	Exp Type	Exp Org		
109920	ERATE03	0604	021440	\$	9,301.48
109920	GRATE03	0604	021440	\$	9,301.48

LG&E Rate Case

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

21 CURRENT NET AMOUNT DUE	22	UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
			18602.96

PO Box 740031 • 525 West Broadway
 Louisville, KY 40201-7431
 Phone: (502) 582-4011 • Adv Dept (502) 582-4711
 DUNS 00-636-7049 • Fed ID.# 54-1921542

The Courier-Journal

24 INVOICE NO. MEMO BILL	25 BILLING PERIOD 01-11-04 TO 01-11-04	26 BILLED ACCOUNT NUMBER L615350-00	27 ADVERTISER/CLIENT NUMBER	28 ADVERTISER/CLIENT NAME LOUISVILLE GAS & ELECTRIC
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PO Box 740031 • 525 West Broadway
 Louisville, KY 40201-7431
 Phone: (502) 582-4011 • Adv Dept (502) 582-4711
 DUNS 00-636-7049 • Fed ID.# 54-1921542

01-11-04 TO 01-11-04		LOUISVILLE GAS & ELECTRIC CO	
TOTAL AMOUNT DUE		UNAPPLIED AMOUNT	
53320.16		MEMO BILL	
CURRENT NET AMOUNT DUE			

ADVERTISING INVOICE and STATEMENT

4 PAGE#	5 BILLING DATE	8 BILLED ACCOUNT NAME AND ADDRESS	9 REMITTANCE ADDRESS
1	01 11 2004	LOUISVILLE GAS & ELECTRIC CO 220 W MAIN ST MARY GILLESPIE-5TH FL LOUISVILLE KY 40232	The Courier Journal 525 West Broadway PO Box 740031 LOUISVILLE KY 40201-7431
6 BILLED ACCOUNT NUMBER			
L615350-00			
7 ADVERTISER/CLIENT NUMBER			

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

10 DATE	11 NEWSPAPER REFERENCE	12 13 14	DESCRIPTION OTHER COMMENTS/CHARGES	15 16 SAU SIZE BILLED UNITS	17 18 TIMES RUN RATE	19 GROSS AMOUNT	20 NET AMOUNT
***** CLASSIFIED CHARGES *****							
0109	LEGAL METRO 0010		NOTICE IS HEREB START 12-26	10x21.50	3 82.66	53315.70	53315.70
0109	LEGAL METRO 0010		AFFIDAVITS @4.37 START 12-26			4.46	4.46

Project	Task	Exp Type	Amt Exp	Org
109920	ERATE03	0604	\$ 24,660.08	021440
109920	GRATE03	0604	\$ 26,660.08	021440

J. Woz 1/2/04

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ACCOUNTS PAYABLE

LG:E Rate Case

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

21 CURRENT NET AMOUNT DUE	22 UNAPPLIED AMOUNT	23 TOTAL AMOUNT DUE
		53320.16

The Courier-Journal
 PO Box 740031 • 525 West Broadway
 Louisville, KY 40201-7431
 Phone: (502) 582-4011 • Adv Dept (502) 582-4711
 DUNS 00-636-7049 • Fed ID.# 54-1921542

*UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

24 INVOICE NO.	25 BILLING PERIOD	26 BILLED ACCOUNT NUMBER	27 ADVERTISER/CLIENT NUMBER	28 ADVERTISER/CLIENT NAME
MEMO BILL	01-11-04 TO 01-11-04	L615350-00		LOUISVILLE GAS & ELECTR

In Oracle

AERUA

XEROX BUSINESS SVCS 0667
SITE 500

501102503
Customer No.

186232061
Invoice No.

01/03/04
Invoice Date

9100 KEYSTONE CROSS
INDIANAPOLIS, IN
46240

Purchase Order No.
X555197
Xerox Reference No.

12/01/03
Date

GSA Contract No.

12/31/03
Date Processed

Registration No.

Telephone 317-706-3924
Direct Billing Inquiries To:

AF
Special Reference No.

Tax

PAYABLE ON RECPT
Terms of Payment

Ship To
LG & E ENERGY
C/O XBS

Bill To
LOUISVILLE GAS &
ELECTRIC COMPANY
P.O BOX 32030
220 W. MAIN STREET
LOUISVILLE KY 40202

ENTERED
1/21/04

2811194
Master Order No.

820 W. BROADWAY
LOUISVILLE KY
40202

Bill Code

Customer Informa

THANK YOU FOR DOING BUSINESS WITH US
JANUARY 2004 MINIMUM
ATTN: MONICA MOMAN-SAUNDERS

REMARKS

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
	B-WALKUP MINIMUM - Rental Copiers	1	1	1661.0000	1,661.00
	A-BILL PRINT SERVICES - Hardware Leases	1	1	24998.0000 ✓	24,998.00
	C-DOCUMENT MANAGEMENT	1	1	5071.0000 ✓	5,071.00
	D-MAIL SERVICES	1	1	33394.0000 ✓	33,394.00
	E-OFFICE MANAGEMENT	1	1	10125.0000 ✓	10,125.00
	F-PRODUCTION MAIL	1	1	31467.0000 ✓	31,467.00
	G-REPROGRAPHICS MINIMUM	1	1	37776.0000 ✓	37,776.00
	H-SERVICE DESK	1	1	4637.0000 ✓	4,637.00
	B-B/W OVRAGE Rental Copiers	99046	99046	.0100	990.46
	I-COLOR OVRAGE	6343	6343	.3500	2,220.05
	J-WD OVERTIME	1	1	228.0000 ✓	228.00
	K-THIRD PARTY CONTRACTS	1	1	973.4200	973.42
	L-TRIAL IMPRESSIONS	416970	416970	.0100	4,169.70

INVOICE TOTAL \$157,710.63

Invoice

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JAN 19 2004

ACCOUNTS PAYABLE

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Detach and Return Payment Section With Payment

Contact Customer Service Department for Change of Address

Ship To
LG & E ENERGY
C/O XBS
820 W. BROADWAY
LOUISVILLE KY
40202

Bill To
LOUISVILLE GAS &
ELECTRIC COMPANY
P.O BOX 32030
220 W. MAIN STREET
LOUISVILLE KY
40202-1395

Send Payment To:
XEROX CORPORATION
P O BOX 650361
DALLAS, TX
75265-0361

For Xerox Use Only

When Paying Electronically See Reverse Side
Invoice Amount

00-495-2826 1 501102503 186232061 01/03/04 4284 > \$157,710.63

006 161110490 B
FP000727

S734 1 LGE00

X X

202100008070060 1862320613 0300000009 25011025039 Attachment to PSC Question No. 57-c

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JAN 19 2004

ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company: Louisville Gas & Electric Company (Utility)
X LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

DESCRIPTION OF WORK PERFORMED:

SPECIAL INSTRUCTIONS:

CONTRACT #: 25399

Contracted Office Services

Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices Invoice No.	Date	1. Gross Amt.	2. Retention Withheld	3. Other* Adjustments (Col. 1 +/- Col. 2 & 3)	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION		
						Project	Task	Exp Type
		\$2,651.46			\$2,651.46	117074	RENTAL COPIERS	0625
		\$5,062.50			\$5,062.50	110945	OSMGMTX	301
		\$5,062.50			\$5,062.50	110949	OSMGMTX	301
		\$4,405.38			\$4,405.38	110947	PROMAILBOX	301
		\$9,440.10			\$9,440.10	110947	PROMAILX	301
		\$14,160.15			\$14,160.15	110951	PROMAILX	301
		\$3,461.37			\$3,461.37	CAP110947	PROMAILX	301
		\$18,888.00			\$18,888.00	110945	REPROX	301
		\$18,888.00			\$18,888.00	110949	REPROX	301
		\$1,926.98			\$1,926.98	110945	DOCUMENTX	301
		\$1,926.98			\$1,926.98	110949	DOCUMENTX	301
		\$1,217.04			\$1,217.04	CAP110945	DOCUMENTX	301
		\$4,675.16			\$4,675.16	110947	MAILBOX	301
		\$10,018.20			\$10,018.20	110947	MAIL	301
		\$15,027.30			\$15,027.30	110951	MAIL	301
		\$3,673.34			\$3,673.34	CAP110947	MAIL	301
		\$2,318.50			\$2,318.50	110945	HELPEDESK	301
		\$2,318.50			\$2,318.50	110949	HELPEDESK	301
		\$17.34			\$17.34	109779	Expenses	301
		\$13.82			\$13.82	109783	Expenses	0303
		\$113.47			\$113.47	110021	Training	0303
		\$2.28			\$2.28	110479	Diversity	0303
		\$4.92			\$4.92	111227	EXP	0303
		\$3.97			\$3.97	111228	Expenses	0303
		\$5.95			\$5.95	111230	Expenses	0303
		\$3.45			\$3.45	111231	Expenses	0303
		\$23.81			\$23.81	111257	Expenses	0303
		\$18.59			\$18.59	111387	Diversity	0303
		\$15.07			\$15.07	111388	Diversity	0303
		\$110.23			\$110.23	113550		0303
		\$50.71			\$50.71	109803		0303
		\$50.71			\$50.71	109809		0303
		\$26.90			\$26.90	110131	Fls Adm Spprt	0303
		\$26.82			\$26.82	110146	Fls Adm Spprt	0303

IMAGREOM
NON LABOR
NON LABOR

026910

CONTRACT INVOICE TRANSMITTAL

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JAN 19 2004
ACCOUNTS PAYABLE

Specify Company:
 Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION					
Invoice No.	Date					Project	Task	Exp. Type	Exp. Org		
		\$45.58			\$45.58	110408	Stations			0303	022020
		\$45.58			\$45.58	110532	Stations			0303	022020
		\$23.88			\$23.88	111249	EXP			0303	026990
		\$211.14			\$211.14	111377	107102.COMMON			0303	026990
		\$293.98			\$293.98	113550	IMAGEOM			0303	025580
		\$298.53			\$298.53	113550	IMAGEOM			0303	025580
		\$387.45			\$387.45	113550	IMAGEOM			0303	025580
		\$33.07			\$33.07	115559	IC			0303	021205
		\$45.58			\$45.58	115559	IC			0303	021205
		\$33.07			\$33.07	115560	IC			0303	021205
		\$45.58			\$45.58	115560	IC			0303	021205
		\$8.18			\$8.18	CAP109840	Diversity			0303	025300
		\$82.01			\$82.01	CAP110682	Supplier Support			0303	26940
		\$200.48			\$200.48	117074	MISCMANT			0303	025510
		\$114.00			\$114.00	109920	GEN			0301	021440
		\$114.00			\$114.00	109989	GEN			0301	021440
		\$190.18			\$190.18	110021	Training			0303	025710
		\$198.97			\$198.97	110021	Training			0303	025710
		\$216.70			\$216.70	110021	Training			0303	025710
		\$23.75			\$23.75	110643	Expenses			0303	029640
		\$23.75			\$23.75	110644	Expenses			0303	029640
		\$47.58			\$47.58	110645	Expenses			0303	029640
		\$47.58			\$47.58	110646	Expenses			0303	029640
		\$136.14			\$136.14	115559	RES			0303	021390
		\$26.18			\$26.18	110031	EXPE			0303	021055
		\$38.50			\$38.50	110031	EXPE			0303	021055
		\$5.24			\$5.24	110131	FLS ADM SPRT			0303	022810
		\$5.24			\$5.24	110146	FLS ADM SPRT			0303	022810
		\$13.62			\$13.62	112620	CR COMMON			0303	022020
		\$833.94			\$833.94	109920	ERATE03			0301	021440
		\$833.94			\$833.94	109920	GRATE03			0301	021440
		\$2,501.82			\$2,501.82	109989	ERATE03			0301	021440
		\$0.00			\$0.00	117074	DRIVER			0301	025510
TOTAL		\$157,710.63	\$0.00	\$0.00	\$157,710.63						

026910
029750

CONTRACT INVOICE TRANSMITTAL

Specify Company:
 _____ Louisville Gas & Electric Company (Utility)
 _____ X _____ LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: _____ 25399

DESCRIPTION OF WORK PERFORMED: _____ Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

JAN 19 2004
ACCOUNTS PAYABLE

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION				
Invoice No.	Date					Project	Task	Exp Type	Exp Org	
Partial Payment:						X	Final Payment:			

Preparer signature: Karan Kapp Date: 01/16/03
 Approver signature: M. M. Saunders Date: 01/16/03
 Approver Title: Mgr. Contract Mgmt.

* Please note below specifics of adjustments to invoice gross amount. These comments will be conveyed to the supplier on the check stub.

THE FOLLOWING PAYMENT HISTORY IS OPTIONAL

	Gross Billings	Retention	Other Adjustments	Total Adj.	Net Payments
Total Previous					
This Payment	\$157,710.63				
Total to Date	\$157,710.63	\$0.00	\$0.00	\$0.00	\$157,710.63
Contract Value thru amendment or C.O. #:					

Form 8D 810
 Rev 7/98

CONTRACT INVOICE TRANSMITTAL

1/21/04
* Revised Transmittal

Specify Company:
 Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services CONTRACT #: 26396

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
 Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)		ACCOUNTING DISTRIBUTION				ENTER AMOUNT IN YELLOW CELLS	ALLOCATION BY LINE ITEM	
Invoice No.	Date												
188232061	1/3/2004	\$24,996.00			\$24,996.00	111126	HRDWR LEASES		0522	026620	\$24,996.00	B-Mail Print Services	1
		\$2,651.45			\$2,651.45	117074	RENTAL COPIERS		0628	026610	\$2,651.45	A-Walkup Min + BW Overage	1
		\$5,062.50			\$5,062.50	110945	OSMGMTX		301	025610		E-Office Management	0.5
		\$5,062.50			\$5,062.50	110949	OSMGMTX		301	025610	\$10,125.00	E-Office Management	0.5
		\$4,405.38			\$4,405.38	110947	PROMAILBOX		301	026610		F-Production Mail	0.14
		\$9,440.10			\$9,440.10	110947	PROMAILX		301	025610		F-Production Mail	0.3
		\$14,180.15			\$14,180.15	110947	PROMAILX		301	025610		F-Production Mail	0.46
		\$3,461.37			\$3,461.37	CAP110947	PROMAILX		301	025610	\$31,487.00	F-Production Mail	0.11
		\$18,888.00			\$18,888.00	110945	REPROX		301	025610		G-Repographic Minimum	0.5
		\$18,888.00			\$18,888.00	110949	REPROX		301	025610	\$37,776.00	G-Repographic Minimum	0.5
		\$1,926.98			\$1,926.98	110945	DOCUMENTX		301	025610		O-Document Management	0.38
		\$1,926.98			\$1,926.98	110949	DOCUMENTX		301	025610		O-Document Management	0.38
		\$1,217.04			\$1,217.04	CAP110945	DOCUMENTX		301	025610	\$6,071.00	O-Document Management	0.24
		\$4,876.16			\$4,876.16	110947	MAILBOX		301	025610		D-Mail Services	0.14
		\$10,018.20			\$10,018.20	110947	MAILX		301	025610		D-Mail Services	0.3
		\$15,027.30			\$15,027.30	110947	MAILX		301	025610		D-Mail Services	0.46
		\$3,673.34			\$3,673.34	CAP110947	MAILX		301	025610	\$36,267.00	D-Mail Services	0.11
		\$2,318.50			\$2,318.50	110945	HELPLESIX		301	025610		H-Service Desk	0.5
		\$2,318.50			\$2,318.50	110949	HELPLESIX		301	025610	\$4,637.00	H-Service Desk	0.5
		\$17.34			\$17.34	109779	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$13.82			\$13.82	109783	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$113.47			\$113.47	110021	Training		0303	025710		I-COLOR COPIES - LOUISVILLE	
		\$2.28			\$2.28	110479	Diversity		0303	025300		I-COLOR COPIES - LOUISVILLE	
		\$4.92			\$4.92	111227	EXP		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$3.97			\$3.97	111228	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$5.95			\$5.95	111230	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$3.45			\$3.45	111231	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$23.81			\$23.81	111257	Expenses		0303	025700		I-COLOR COPIES - LOUISVILLE	
		\$18.59			\$18.59	111387	Diversity		0303	026910		I-COLOR COPIES - LOUISVILLE	
		\$15.07			\$15.07	111388	Diversity		0303	025300		I-COLOR COPIES - LOUISVILLE	
		\$110.23			\$110.23	113850	MAGBOM		0303	025680		I-COLOR COPIES - LOUISVILLE	
		\$50.71			\$50.71	109803	NON LABOR		0303	025450		I-COLOR COPIES - LOUISVILLE	
		\$50.71			\$50.71	109809	NON LABOR		0303	025450		I-COLOR COPIES - LOUISVILLE	
		\$26.90			\$26.90	110131	File Adm Spprt		0303	022800		I-COLOR COPIES - LOUISVILLE	
		\$26.82			\$26.82	110146	File Adm Spprt		0303	022800		I-COLOR COPIES - LOUISVILLE	
		\$45.56			\$45.56	110408	Stations		0303	022020		I-COLOR COPIES - LOUISVILLE	
		\$45.56			\$45.56	110532	Stations		0303	022020		I-COLOR COPIES - LOUISVILLE	
		\$23.86			\$23.86	111249	EXP		0303	026910		I-COLOR COPIES - LOUISVILLE	
		\$211.14			\$211.14	111377	107162.COMMON		0303	026910		I-COLOR COPIES - LOUISVILLE	

Xerox Invoice Transmittal DEC-11

1 OF 3

0297150

1/21/2004

CONTRACT INVOICE TRANSMITTAL

Specify Company:

Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 26399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

Invoices		1. Gross Amt.	2. Retention Withheld	3. Other * Adjustments	Payment Amount (Col. 1 +/- Col. 2 & 3)	ACCOUNTING DISTRIBUTION				BUYER INVOICED AMOUNT IN YELLOW CELLS	ALLOCATION BY LINE ITEM	
Invoice No.	Date					Product	Code	Rate	Quantity			Amount
		\$293.96			\$293.96	113650	IMAGEOM			0303	025580	
		\$296.53			\$296.53	113650	IMAGEOM			0303	025580	1-COLOR COPIES - LOUISVILLE
		\$387.45			\$387.45	113650	IMAGEOM			0303	025580	1-COLOR COPIES - LOUISVILLE
		\$33.07			\$33.07	116659	IC			0303	021205	1-COLOR COPIES - LOUISVILLE
		\$46.58			\$46.58	115589	IC			0303	021205	1-COLOR COPIES - LOUISVILLE
		\$33.07			\$33.07	115560	IC			0303	021205	1-COLOR COPIES - LOUISVILLE
		\$45.58			\$45.58	116580	IC			0303	021205	1-COLOR COPIES - LOUISVILLE
		\$8.18			\$8.18	CAP109840	Diversity			0303	025300	1-COLOR COPIES - LOUISVILLE
		\$82.01			\$82.01	CAP110682	Supplier Support			0303	26940	1-COLOR COPIES - LOUISVILLE
		\$200.48			\$200.48	117074	MISCMAINT			0303	025510	1-COLOR COPIES - LOUISVILLE
		\$114.00			\$114.00	109920	GEN			0301	021440	1-COLOR COPIES - LOUISVILLE
		\$114.00			\$114.00	109989	GEN			0301	021440	1-COLOR COPIES - LOUISVILLE
		\$190.18			\$190.18	110021	Training			0303	025710	1-COLOR COPIES - LOUISVILLE
		\$186.97			\$186.97	110021	Training			0303	025710	1-COLOR COPIES - LOUISVILLE
		\$216.70			\$216.70	110021	Training			0303	025710	1-COLOR COPIES - LOUISVILLE
		\$23.75			\$23.75	110843	Expenses			0303	029640	1-COLOR COPIES - LOUISVILLE
		\$23.75			\$23.75	110844	Expenses			0303	029640	1-COLOR COPIES - LOUISVILLE
		\$47.58			\$47.58	110845	Expenses			0303	029640	1-COLOR COPIES - LOUISVILLE
		\$47.58			\$47.58	110846	Expenses			0303	029640	1-COLOR COPIES - LOUISVILLE
		\$136.14			\$136.14	115569	RES			0303	021390	1-COLOR COPIES - LOUISVILLE
		\$26.18			\$26.18	110031	EXPE			0303	021055	1-COLOR COPIES - LOUISVILLE
		\$38.50			\$38.50	110031	EXPE			0303	021055	1-COLOR COPIES - LOUISVILLE
		\$5.24			\$5.24	110131	FLS ADM SPPRT			0303	022810	1-COLOR COPIES - LOUISVILLE
		\$5.24			\$5.24	110146	FLS ADM SPPRT			0303	022810	1-COLOR COPIES - LOUISVILLE
		\$13.82			\$13.82	112820	CR COMMON			0303	022020	1-COLOR COPIES - LOUISVILLE
		\$833.94			\$833.94	109920	ERATE03			0301	021440	1-COLOR COPIES - LOUISVILLE
		\$833.94			\$833.94	109920	ERATE03			0301	021440	1-COLOR COPIES - LOUISVILLE
		\$2,501.82			\$2,501.82	109889	ERATE03			0301	021440	1-COLOR COPIES - LOUISVILLE
		\$0.00			\$0.00	117074	DRIVER			0301	025510	1-COLOR COPIES - LOUISVILLE
TOTAL		\$167,710.63	\$0.00	\$0.00	\$157,710.63							

Partial Payment: Final Payment:

Preparer signature:	Date:
Approver signature:	Date:
Approver Title:	

* Please note below specifics of adjustments to Invoice gross amount. These comments will be conveyed to the supplier on the check stub.

XEROX

Customer Information

XEROX CAPITAL SERVICES, LLC
370 S. NORTHWEST HWY
PARK RIDGE, IL 60068
Telephone 888-771-5225
Direct Billing Inquiries To:
Ship To:
LG & E ENERGY
C/O XBS
1ST FL
2ND & MAIN
LOUISVILLE, KY 40202

941247512 Customer No
ROGER HICKMAN Purchase Order No
JP00147 Xerox Reference No
0038P-00003 Special Reference No
Bill To:
LG & E ENERGY
P.O. BOX 32030
220 W. MAIN STREET
LOUISVILLE, KY 40202-1395

186295772 Invoice No
01/10/04 Invoice Date
12/15/03 Date
12/23/03 Date Processed
GSA Contract No.
Registration No.
PAYABLE ON RECEIPT Terms of Payment
Master Order No.
Bill Code

CHARGES TO PROVIDE NON STANDARD
SHIFT SUPPORT 12/15/03 TO UIC-021730
12/23/03, 12MA-12AM, SUNDAY-SATURDAY.
INVOICE # 1 OF 1.

Reorder No.	Description	Quantity Ordered	Quantity Shipped	Unit Price	Amount
008R10756	CUSTOM SERVICE	1	1	1075.00	1,075.00
KENTUCKY					
SUB TOTAL					\$1,075.00
TAX 6.0000%					64.50
INVOICE TOTAL					\$1,139.50

Invoice

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JAN 20 2004

ACCOUNTS PAYABLE

John Wolfe 1/19/04

Project	Task	Exp Type	Exp Org	
109920	ERATE03	0301	021440	\$ 379.83
109920	GRATE03	0301	021440	\$ 379.83
109989	ERATE03	0301	021440	\$ 379.84

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Payment

Detach and Return Payment Section With Payment
 Ship To: LG & E ENERGY, C/O XBS, 1ST FL, 2ND & MAIN, LOUISVILLE, KY 40202
 Bill To: LG & E ENERGY, P.O. BOX 32030, 220 W. MAIN STREET, LOUISVILLE, KY 40202-1395
 Contact Customer Service Department for Change of Address
 Send Payment To: XEROX CORPORATION, P O BOX 650361, DALLAS, TX 75265-0361
 For Xerox Use Only
 When Paying Electronically See Reverse Side

00-495-2826 1 941247512 186295772 01/10/04 4284 Invoice Amount \$1,139.50

408 161110490 B MB001603 2650 1 LGEO0 KW A S

202100008070060 1862957729 0301139504 294124751234



**JONES LANG
LASALLE**

LG & E Building
220 West Main Street
Suite 130
Louisville KY 40202

af2 904/100

TENANT-BILLING-STATEMENT

Statement Number : 00512241
Statement Date : 02/01/04
Property ID # : 3860000000
Tenant ID # : 00149523 Lease # : 00082051

Jones Lang LaSalle Americas, Inc.
220 West Main Street
Suite 130
Louisville KY 40202

Direct all billing inquiries to (502) 589-1122

LG&E Flrs 4-16 & Stes 100 and 2300
P.O. Box 32010
Louisville KY 40232

SUMMARY OF ACCOUNT ACTIVITY

Previous Balance \$ 241,877.09
Payments Received 241,877.09
Other Non-cash Credits 0.00
Current Charges 296,641.18
New Balance \$ 296,641.18

Amount Remitted

Last Check Received 10204
Deposit Date 01/02/04
Deposit Amount 241,877.09-

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE

Outstanding Charges for: LG&E Flrs 4-16 & Stes 100 and 2300

Date: 02/01/04 Tenant # 00149523

Invoice Date	Invoice Number	Description	Amount Billed	Partial Payments Rec'd to Date	Amount Due
02/01/04	950179 001	DEC HVAC FLRS 4-6; 9-12	6,302.89		6,302.89
02/01/04	950179 002	DEC HVAC 7TH FLR	142.99		142.99
02/01/04	950179 003	DEC HVAC 8TH FLR	30.00		30.00
02/01/04	950179 004	DEC HVAC 14TH FLR	340.27		340.27
02/01/04	950179 005	DEC HVAC 15TH FLR	966.03		966.03
02/01/04	950181 001	QTR 4 ELEC; FLRS 6&7	444.27		444.27
02/01/04	953657 001	Day Matron	2,275.00		2,275.00
02/01/04	953657 002	Ofc-Op Exp Escalation	117.95		117.95
02/01/04	953657 003	Ofc-R/E Tax Escalation	15.49		15.49
02/01/04	953657 004	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 005	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 006	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 007	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 008	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 009	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 010	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 011	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 012	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 013	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 014	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 015	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 016	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 017	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 018	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 019	Ofc-R/E Tax Escalation	79.89		79.89
02/01/04	953657 020	Ofc-Op Exp Escalation	608.45		608.45

**RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE**



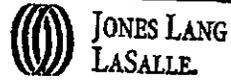
**JONES LANG
LASALLE**

LG & E Building, 220 West Main Street, Suite 130 Louisville KY 40202
Direct billing inquiries to (502) 589-1122

Invoice Date	Invoice Number	Description	Amount Billed	Partial Payments Received	Amount Due
02/01/04	953657 021	Ofc-R/E Tax Escalation			79.89
02/01/04	953657 022	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 023	Ofc-R/E Tax Escalation			79.89
02/01/04	953657 024	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 025	Ofc-R/E Tax Escalation			79.89
02/01/04	953657 026	Ofc-Op Exp Escalation	608.45		608.45
02/01/04	953657 027	Ofc-R/E Tax Escalation			79.89
02/01/04	953657 028	Ofc-Op Exp Escalation	320.02		320.02
02/01/04	953657 029	Ofc-R/E Tax Escalation			42.02
02/01/04	953657 030	Ofc-Base Rent	277,384.17		277,384.17
					Total Due - 296,641.18

WIRE ACCOUNT NUMBER
 REMITTANCE ADDRESS: ABA#071000288
 ACCOUNT# 320-524-2 HARRIS BANK
 G27738 / G27738C / 0620 / 06250
 APPROVED 1-23-04
 W. Joseph Dantlitt
 Mgr. Admin Services

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ACCOUNTS PAYABLE



LG & E Building, 220 West Main Street, Suite 130 Louisville KY 40202

Direct billing inquiries to (502) 589-1122

LOUISVILLE GAS & ELECTRIC COMPANY
LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS
1/1/2004 (REVISED)

TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12
 COSTS OF HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12

155.432
 \$6,302.89
\$40.55

HVAC DETAIL		AVERAGE COST PER HOUR	
DATE OF USAGE	FLOOR	HOURS	COSTS
12/1/2003	12	1	\$40.55
12/2/2003	12	1	\$40.55
12/3/2003	12	1	\$40.55
12/4/2003	12	1	\$40.55
12/5/2003	12	1	\$40.55
12/8/2003	12	1	\$40.55
12/9/2003	5	1.05	\$42.58
12/10/2003	12	1	\$40.55
12/11/2003	12	1	\$40.55
12/12/2003	12	1	\$40.55
12/15/2003	12	1	\$40.55
12/16/2003	5	1.033	\$41.89
12/17/2003	12	1	\$40.55
12/18/2003	12	1	\$40.55
12/19/2003	12	1	\$40.55
12/20/2003	12	18	\$729.91
12/21/2003	12	18	\$729.91
12/22/2003	12	7	\$283.86
12/23/2003	12	7	\$283.86
12/24/2003	12	9	\$364.96
12/26/2003	12	7	\$283.86
12/27/2003	12	18	\$729.91
12/28/2003	12	18	\$729.91
12/29/2003	12	1	\$40.55
12/30/2003	12	1	\$40.55
12/31/2003	12	1	\$40.55
TOTAL # HVAC HOURS		122.083	
COST FOR HVAC TO RATES AND REG		\$4,950.56	

COSTS FOR 12TH FLOOR
 COSTS FOR 5TH FLOOR
TOTAL
 \$4,866.09
 \$84.47
\$4,950.56

% ALLOCATION		TOTAL CHARGES	
PROJECT	ACCOUNT	EXP ORG	RESP CTR
25%	109920	109920	109989
25%	ERATE03	ERATE03	ERATE03
186021	186022	186023	186023
021440	021440	021440	021440
008570	008570	008570	018570
111	131	105	105
0000	0000	0000	0000
0620	0620	0620	0620
TOTAL CHARGES		\$1,237.64	\$2,475.28

Jones Lang LaSalle Americas, Inc.
Management Services Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202
tel-502.589.1122 fax 502.587.7749

INVOICE # 12- 03 -1

Date: January 2, 2004

To: LG&E Company
Suite 400-1400
Attn: Lydia White

Overtime HVAC for Floors 4-6 and 9-12 for December 2003. \$6,302.89

Overtime HVAC for the 14th Floor for December 2003. \$340.27

Total Amount Due: \$6,643.16

Please remit check in the amount of \$6,643.16 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc.
The LG&E Buliding
220 West Main Street, Suite 130
Louisville, Kentucky 40202

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JAN 25 2004
ACCOUNTS PAYABLE

Jones Lang LaSalle Americas, Inc.
Management Services Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-2

Date: January 2, 2004

To: LG&E Company
7th Floor
Attn: Lydia White

Overtime HVAC for the 7th Floor for December 2003. \$142.99

Total Amount Due: \$142.99

Please remit check in the amount of \$142.99 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment to:

Jones Lang LaSalle Americas, Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

Jones Lang LaSalle Americas, Inc.
Management Services Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-3

Date: January 2, 2004

To: LG&E Company
8th Floor
Attn: Lydia White

Overtime HVAC for the 8th Floor for December 2003. \$30.00

Total Amount Due: \$30.00

Please remit check in the amount of \$30.00 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment to:

Jones Lang LaSalle Americas, Inc.
The LG&E Buliding
220 West Main Street, Suite 130
Louisville, Kentucky 40202

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

Jones Lang LaSalle Americas, Inc.
Management Services Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-4

Date: January 2, 2004

To: LG&E Energy
Suite 1500, 1600 and 2300
Attn: Lydia White

Overtime HVAC for the 15th Floor for December, 2003.	\$966.03
Overtime HVAC for the 16th Floor for December, 2003.	\$0.00
Overtime HVAC for the 23rd Floor for December, 2003.	<u>\$0.00</u>
Total Amount Due:	\$966.03

Please remit check in the amount of \$966.03 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202

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JAN 28 2004

ACCOUNTS PAYABLE

Jones Lang LaSalle Americas, Inc.
Management Services Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202
tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-6

Date: January 2, 2004

To: LG&E Company
6th & 7th Floor - Subelectrical Meter Usage
Attn: Lydia White

6th Floor Electric Usage

	KW	
Present	14930	01/05/04
Past	<u>9507</u>	09/30/03
	5423	

Average KW cost to Jones Lang LaSalle for the three
billing months of July, August and September
Per LG&E invoices is \$.063749 = \$345.71

7th Floor Electric Usage

	KW	
Present	71078	01/05/04
Past	<u>69532</u>	09/30/03
	1546	

Average KW cost to Jones Lang LaSalle for the three
billing months of July, August and September
Per LG&E invoices is \$.063749 = \$98.56

Total Amount Due: \$444.27

Forward payment to:

Jones Lang LaSalle Americas, Inc.
The LG&E Building
220 West Main Street, Suite 130
Louisville, Kentucky 40202

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JAN 26 2004
ACCOUNTS PAYABLE

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 ACCOUNTS PAYABLE

Louisville Gas and Electric Company
 Statement of Overtime HVAC
 For
 December 2003

Total Number of Floors Operating Simultaneously
 (Hours of Operation)

FLOORS 4 - 6 FLOORS 9 - 12 Month	103.187	7,618	0.389	32,900	8,350	2,000
December 2003	103.187	7,618	0.389	32,900	8,350	2,000
Total Hours Billable to LG&E for Overtime HVAC	103.187	7,618	0.389	32,900	8,350	2,000

Overtime HVAC Charge Rate
 \$53.32 \$27.13 \$18.41 \$14.04 \$11.42 \$9.68 \$7.50 \$6.77 \$4.98

Total Hours Billable to LG&E
 Multiplied by Overtime
 HVAC Charge Rate

\$5,500.86 \$208.62 \$7.35 \$461.92 \$108.78 \$19.36

Total Cost to LG&E for
 Overtime HVAC during
 December, 2003 per floor

\$5,500.86 \$208.62 \$7.35 \$461.92 \$108.78 \$19.36

Total Hours Billed LG&E (Firs 4-6, 9-12)	103.187	Annual Cumulative Total
	185,432	1127,003

For Dec '03
 \$6,302.89

LG&E Energy Corp.
Statement of Overtime HVAC
For
December 2003

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

Total Number of Floors Operating Simultaneously
(Hours of Operation)

FLOOR 7	12/1	12/2	12/3	12/4	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12
Month December 2003												
Total Hours Billable to Louisville Power Co. for Overtime HVAC	2.083	1.080			0.300							

Louisville Power Co.		Annual
Total Hours	Cumulative	Cumulative
Louisville Power Co.		Time
(7th Floor)		
3.433		228,257

Overtime HVAC Charge Rate	\$89.32	\$27.15	\$18.41	\$14.04	\$11.42	\$9.88	\$8.43	\$7.50	\$6.77	\$4.98
Total Hours Billable to Louisville Power Co. Multiplied by Overtime HVAC Charge Rate	\$111.07	\$28.49			\$3.43					
Total Cost to Louisville Power Co. for Overtime HVAC during December, 2003 per floor	\$111.07	\$28.49			\$3.43					

For Dec '03	\$142.99
-------------	----------

*Louisville Power Co.
Statement of Overtime HVAC
For
December 2003*

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

*Total Number of Floors Operating Simultaneously
(Hours of Operation)*

FLOOR 8 Month December 2003	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG
	0.167				1.000	1.000						
Total Hours Billable to Louisville Power Co. for Overtime HVAC	0.167				1.000	1.000						

Louisville Power Company		Annual
Total Hours Louisville Power Co. (8th Floor)	Company	Cumulative Time
2.167		24.780

Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.94	\$11.42	\$9.68	\$8.43	\$7.50	\$6.77	\$4.98
Total Hours Billable to Louisville's Power Co. Multiplied by Overtime HVAC Charge Rate	\$8.90				\$11.42	\$9.68				
Total Cost to Louisville Power Co. for Overtime HVAC during December, 2003 per floor	\$8.90				\$11.42	\$9.68				

LOUISVILLE POWER CO.	
For Dec '03	\$30.00

Louisville Gas and Electric Company
Statement of Overtime HVAC
For
December 2003

Total Number of Floors Operating Simultaneously
(Hours of Operation)

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

FLOOR 14 Month December 2003	MON	TUE	WED	THU	FRI	SAT	SUN	TOTL
		0.780	0.283	16.450	4.550	1.000		
Total Hours Billable to LG&E for Overtime HVAC	0.780	0.283	16.450	4.550	1.000			

Total Hours Billed	LG&E	Annual Cumulative Time
(Floor 14)		
23.033		311.082

Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.88	\$8.43	\$7.50	\$4.77	\$4.88
Total Hours Billable to LG&E Multiplied by Overtime HVAC Charge Rate	\$39.99	\$7.68	\$230.96	\$61.98	\$9.88					
Total Cost to LG&E Overtime HVAC during December, 2003 per floor	\$39.99	\$7.68	\$230.96	\$61.98	\$9.88					

TOTAL COST FOR FLOOR 14	
For Dec '03	\$340.37

LG&E Energy Corp.
Statement of Overtime HVAC
For
December 2003

RECEIVED
JAN 28 2004
ACCOUNTS PAYABLE

Total Number of Floors Operating Simultaneously
(Hours of Operation)

FLOOR 15 Month December 2003	MON	TUE	WED	THU	FRI	SAT	SUN	TOTAL
		10,349	4,483	16,450	4,550	1,000		
Total Hours Billable to LG&E Energy Corp. for Overtime HVAC	10,349	4,483	16,450	4,550	1,000			

LG&E ENERGY	
Total Hours Billed	Annual Cumulative Time
LG&E	
(Floor 15)	
38,832	394,049

Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.68	\$6.43	\$7.50	\$6.77	\$4.88
Total Hours Billable to LG&E Energy Corp. Multiplied by Overtime HVAC Charge Rate	\$551.81	\$121.82	\$290.96	\$61.96	\$9.68					
Total Cost to LG&E Energy Corp. for Overtime HVAC during December, 2003 per floor	\$551.81	\$121.82	\$290.96	\$61.96	\$9.68					

For Dec '03	\$866.03
-------------	----------

Louisville Gas and Electric Company
Statement of Overtime HVAC
For
December 2003

RECEIVED
JAN 26 2004
ACCOUNTS PAYABLE

Total Number of Floors Operating Simultaneously
(Hours of Operation)

FLOOR 16	MON	TUE	WED	THU	FRI	SAT	SUN	TOTAL
Month December 2003								
Total Hours Billable to LG&E for Overtime HVAC								

Total Hours Billed	LG&E	Annual Cumulative
LG&E		Time
(16th Floor)		102,586

Overtime HVAC Charge Rate \$53.32 \$27.13 \$19.41 \$14.04 \$11.42 \$9.68 \$8.43 \$7.50 \$6.77 \$4.98

Total Hours Billable to LG&E
 Multiplied by Overtime
 HVAC Charge Rate

Total Cost to LG&E
 Overtime HVAC during
 December, 2003 per floor

TOTAL COST TO LG&E (per floor)
 For Dec '03

LG&E Energy Corp.
Statement of Overtime HVAC
For
December 2003

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Total Number of Floors Operating Simultaneously
(Hours of Operation)

FLOOR 23	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
Month December 2003																
Total Hours Billable to LG&E Energy Corp. for Overtime HVAC																

LG&E ENERGY CORP.	
Total Hours Billed LG&E	Annual Cumulative Time
(Floor 23)	41,600

Overtime HVAC Charge Rate \$23.32 \$27.13 \$18.41 \$14.04 \$11.42 \$8.88 \$8.43 \$7.80 \$6.77 \$4.88

Total Hours Billable to LG&E Energy Corp.
 Multiplied by Overtime
 HVAC Charge Rate

Total Cost to LG&E Energy Corp. for
 Overtime HVAC during
 December, 2003 per floor

TOTAL COST TO LG&E ENERGY CORP. FOR FLOOR 23
For Dec '03

**The LG&E Building
Overtime HVAC Log
Tenant Override & Prescheduled
December 2003**

Date/Day	Access Point	Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT			
		1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	Prescheduled	Override	Prescheduled	Override		
		Hours										Hours	Cost	Hours	Cost		
LG&E (Flrs 4 - 8, 9 - 12)		103.187	7.818	0.399	32.900	9.350	2.000							155.432	1,127.003		
Louisville Gas and Electric (14th floor)		0.750	0.263		16.450	4.550	1.000							23.033	311.082		
LG&E (7th Floor)		2.083	1.050			0.300								3.433	228.257		
Louisville Power Co. (8th floor)		0.167				1.000	1.000							2.167	24.780		
LG&E Corp. (23rd floor)															41.800		
LG&E Corp. (16th floor)		10.348	4.483		16.450	4.850	1.000							36.832	384.048		
Louisville Gas and Electric (16th floor)															102.998		
		118.518	18.432	0.399	66.800	19.750	5.000							220.897	2,229.737	3.000	155.232

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ACCOUNTS PAYABLE

The LG&E Building
Overtime HVAC Log
Tenant Override & Prescheduled
December 2003

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JAN 26 2004
ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT		
Date/Day	Access Point	1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	Annual Cumulative		Annual Cumulative		
												Hours	Cost	Hours	Cost	
01-December	MON	LG&E	15th Floor				0.700	0.300					1,000	1,000		
01-December	MON	LG&E	14th Floor				0.700	0.300					1,000	2,000		
01-December	MON	LG&E	12th Floor				0.700	0.300					1,000	3,000		
01-December	MON	LG&E	4th Floor				0.700	0.300					1,000	4,000		
01-December	MON	LG&E	7th Floor					0.300					0.300	4,300		
01-December	MON	LG&E	9th Floor	0.317	0.317								0.634	4,934		
01-December	MON	LG&E	15th Floor	1.800	0.317								2,117	7,051		
02-December	TUE	LG&E	15th Floor					1,000					1,000	8,051		
02-December	TUE	LG&E	14th Floor					1,000					1,000	9,051		
02-December	TUE	LG&E	12th Floor					1,000					1,000	10,051		
02-December	TUE	LG&E	4th Floor					1,000					1,000	11,051		
02-December	TUE	LG&E	15th Floor	1,050									1,000	12,101		
03-December	WED	LG&E	15th Floor					1,000					1,000	13,101		
03-December	WED	LG&E	14th Floor					1,000					1,000	14,101		
03-December	WED	LG&E	12th Floor					1,000					1,000	15,101		
03-December	WED	LG&E	4th Floor					1,000					1,000	16,101		
04-December	THU	LG&E	15th Floor						1,000				1,000	17,101		
04-December	THU	LG&E	14th Floor						1,000				1,000	18,101		
04-December	THU	LG&E	12th Floor						1,000				1,000	19,101		
04-December	THU	LG&E	4th Floor						1,000				1,000	20,101		
04-December	THU	LG&E	8th Floor						1,000				1,000	21,101		
05-December	FRI	LG&E	15th Floor					1,000					1,000	22,101		
05-December	FRI	LG&E	14th Floor					1,000					1,000	23,101		
05-December	FRI	LG&E	12th Floor					1,000					1,000	24,101		
05-December	FRI	LG&E	4th Floor					1,000					1,000	25,101		
05-December	FRI	LG&E	15th Floor	2,088	1,080								3,188	28,289		
05-December	FRI	LG&E	7th Floor	1,033	1,050								2,083	30,372		
06-December	SAT	LG&E	4th Floor	1,050									1,050	31,422		
06-December	SAT	LG&E	7th Floor	0.987									0.987	32,409		
06-December	MON	LG&E	7th Floor	0.083									0.083	32,492		
06-December	MON	LG&E	15th Floor				1,000						1,000	33,492		
06-December	MON	LG&E	14th Floor				1,000						1,000	34,492		
06-December	MON	LG&E	12th Floor				1,000						1,000	35,492		
06-December	MON	LG&E	4th Floor				1,000						1,000	36,492		
06-December	MON	LG&E	5th Floor	1,050									1,050	37,542		

The LG&E Building
Overtime HVAC Log
Tenant Override & Prescheduled
December 2003

RECEIVED
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ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)											LG&E		HI-RISE TENANT	
Date/Day	Access Point	1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	Accumulated Time	Accum. Cumulative	Accumulated Time	Accum. Cumulative	
09-December	TUE	LG&E	15th Floor			1.000						1.000	38.483			
09-December	TUE	LG&E	14th Floor			1.000						1.000	39.483			
09-December	TUE	LG&E	12th Floor			1.000						1.000	40.483			
09-December	TUE	LG&E	4th Floor			1.000						1.000	41.483			
10-December	WED	LG&E	15th Floor			0.760	0.250					1.000	42.483			
10-December	WED	LG&E	14th Floor			0.760	0.250					1.000	43.483			
10-December	WED	LG&E	12th Floor			0.760	0.250					1.000	44.483			
10-December	WED	LG&E	4th Floor			0.760	0.250					1.000	45.483			
10-December	WED	LG&E	10th Floor				0.250					0.250	45.733			
11-December	THU	LG&E	8th Floor	0.167			1.000					1.167	46.900			
11-December	THU	LG&E	15th Floor				1.000					1.000	47.900			
11-December	THU	LG&E	14th Floor				1.000					1.000	48.900			
11-December	THU	LG&E	12th Floor				1.000					1.000	49.900			
11-December	THU	LG&E	4th Floor				1.000					1.000	50.900			
12-December	FRI	LG&E	15th Floor			1.000						1.000	51.900			
12-December	FRI	LG&E	14th Floor			1.000						1.000	52.900			
12-December	FRI	LG&E	12th Floor			1.000						1.000	53.900			
12-December	FRI	LG&E	4th Floor			1.000						1.000	54.900			
13-December	SAT	H.R. Tena	21st Floor									1.000	54.900	3.000	155.232	
13-December	SAT	LG&E	14th Floor	0.750	0.283							1.033	55.933			
13-December	SAT	LG&E	8th Floor	0.433	0.483	0.133						1.049	56.982			
13-December	SAT	LG&E	9th Floor		0.917	0.133						1.050	58.032			
13-December	SAT	LG&E	4th Floor	0.283	1.684	0.133						2.100	60.132			
13-December	SAT	LG&E	15th Floor	0.350	0.987							1.317	61.449			
15-December	MON	LG&E	15th Floor	0.750			1.000					1.750	63.199			
15-December	MON	LG&E	14th Floor				1.000					1.000	64.199			
15-December	MON	LG&E	12th Floor				1.000					1.000	65.199			
15-December	MON	LG&E	4th Floor				1.000					1.000	66.199			
15-December	MON	LG&E	5th Floor	1.033								1.033	67.232			
16-December	MON	LG&E	8th Floor	1.050								1.050	68.282			
16-December	TUE	LG&E	15th Floor				1.000					1.000	69.282			
16-December	TUE	LG&E	14th Floor				1.000					1.000	70.282			
16-December	TUE	LG&E	12th Floor				1.000					1.000	71.282			
16-December	TUE	LG&E	4th Floor				1.000					1.000	72.282			
16-December	TUE	LG&E	9th Floor	1.050								1.050	73.332			
17-December	WED	LG&E	15th Floor				1.000					1.000	74.332			

The LG&E Building
Overtime HVAC Log
Tenant Override & Prescheduled
December 2003

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ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT	
Date/Day	Access Point	1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	Accumulated	Annual	Accumulated	Annual
												Time	CHILLING	Time	CHILLING
26-December	FRI	LG&E	15th Floor				1,000					1,000	163.897		
26-December	FRI	LG&E	14th Floor				1,000					1,000	164.897		
26-December	FRI	LG&E	12th Floor				1,000					1,000	165.897		
26-December	FRI	LG&E	4th Floor				1,000					1,000	166.897		
26-December	FRI	LG&E	12th Floor	8,000								8,000	172.897		
27-December	SAT	LG&E	12th Floor	18,000								18,000	190.897		
28-December	SUN	LG&E	12th Floor	18,000								18,000	208.897		
29-December	MON	LG&E	15th Floor				1,000					1,000	209.897		
29-December	MON	LG&E	14th Floor				1,000					1,000	210.897		
29-December	MON	LG&E	12th Floor				1,000					1,000	211.897		
29-December	MON	LG&E	4th Floor				1,000					1,000	212.897		
30-December	TUE	LG&E	15th Floor				1,000					1,000	213.897		
30-December	TUE	LG&E	14th Floor				1,000					1,000	214.897		
30-December	TUE	LG&E	12th Floor				1,000					1,000	215.897		
30-December	TUE	LG&E	4th Floor				1,000					1,000	216.897		
31-December	WED	LG&E	15th Floor				1,000					1,000	217.897		
31-December	WED	LG&E	14th Floor				1,000					1,000	218.897		
31-December	WED	LG&E	12th Floor				1,000					1,000	219.897		
31-December	WED	LG&E	4th Floor				1,000					1,000	220.897		
				118.516	13.432	0.399	65.800	18.750	5.000			220.897	220.897	3.000	185.232

The LG&E Building
Overtime HVAC Log
Tenant Override & Prescheduled
December 2003

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ACCOUNTS PAYABLE

		Total Number of Floors Operating Simultaneously (Hours of Operation)										LG&E		HI-RISE TENANT	
Date/Day	Access Point	1 Fl.	2 Fl.	3 Fl.	4 Fl.	5 Fl.	6 Fl.	7 Fl.	8 Fl.	9 Fl.	10 Fl.	Annual		Annual	
												Time	Cumulative	Time	Cumulative
17-December	WED	LG&E	14th Floor		1,000							1,000	75,332		
17-December	WED	LG&E	12th Floor		1,000							1,000	76,332		
17-December	WED	LG&E	4th Floor		1,000							1,000	77,332		
17-December	WED	LG&E	15th Floor	1,217	0,050							1,267	78,599		
17-December	WED	LG&E	9th Floor	1,000	0,050							1,050	79,649		
18-December	THU	LG&E	15th Floor		1,000							1,000	80,649		
18-December	THU	LG&E	14th Floor		1,000							1,000	81,649		
18-December	THU	LG&E	12th Floor		1,000							1,000	82,649		
18-December	THU	LG&E	4th Floor		1,000							1,000	83,649		
18-December	THU	LG&E	15th Floor	1,000	0,033							1,033	84,682		
18-December	THU	LG&E	9th Floor	1,000	0,033							1,033	85,715		
19-December	FRI	LG&E	15th Floor		1,000							1,000	86,715		
19-December	FRI	LG&E	14th Floor		1,000							1,000	87,715		
19-December	FRI	LG&E	12th Floor		1,000							1,000	88,715		
19-December	FRI	LG&E	4th Floor		1,000							1,000	89,715		
19-December	FRI	LG&E	16th Floor	2,083								2,083	91,798		
20-December	SAT	LG&E	12th Floor	18,000								18,000	109,798		
21-December	SUN	LG&E	12th Floor	18,987	1,033							18,000	127,798		
21-December	SUN	LG&E	10th Floor		1,033							1,033	128,831		
22-December	MON	LG&E	15th Floor		1,000							1,000	129,831		
22-December	MON	LG&E	14th Floor		1,000							1,000	130,831		
22-December	MON	LG&E	12th Floor		1,000							1,000	131,831		
22-December	MON	LG&E	4th Floor		1,000							1,000	132,831		
22-December	MON	LG&E	12th Floor	4,987	1,033							6,000	138,831		
22-December	MON	LG&E	16th Floor		1,033							1,033	139,864		
23-December	TUE	LG&E	16th Floor		1,000							1,000	140,864		
23-December	TUE	LG&E	14th Floor		1,000							1,000	141,864		
23-December	TUE	LG&E	12th Floor		1,000							1,000	142,864		
23-December	TUE	LG&E	4th Floor		1,000							1,000	143,864		
23-December	TUE	LG&E	12th Floor	4,987	1,033							6,000	149,864		
23-December	TUE	LG&E	16th Floor		1,033							1,033	150,897		
24-December	WED	LG&E	16th Floor		1,000							1,000	151,897		
24-December	WED	LG&E	14th Floor		1,000							1,000	152,897		
24-December	WED	LG&E	12th Floor		1,000							1,000	153,897		
24-December	WED	LG&E	4th Floor		1,000							1,000	154,897		
25-December	THU	LG&E	12th Floor	8,000								8,000	162,897		